## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 200

5. Lease Serial No. NMSF078266

abandoned well. Use form 3160-3 (APD) for such proposals.					o. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM73932		
1. Type of Well ☐ Oil Well ☐ Other					8. Well Name and No. MARTINEZ GAS COM G 1F		
2. Name of Operator XTO ENERGY INC	(INS tory@xtoenergy.c		9. API Well No. 30-045-32383-00-X1				
3a. Address	(include area code		10. Field and Pool, or Exploratory				
2700 FARMINGTON AVE., BL FARMINGTON, NM 87401	4`.1090 Ext: 402 .6700		BASIN DAKÓTA BLANCO MESAVERDE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				1	11. County or Parish, and State		
Sec 24 T29N R10W NENW 660FNL 2375FWL 36.71639 N Lat, 107.83667 W Lon					SAN JUAN COUNTY, NM		
12. CHECK APPE	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF 1	NOTICE, REP	ORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	□ Acidize	□ Deep	oen	Production	n (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	g Fracture Treat Rec		□ Reclamati	on	□ Well Integrity	
☐ Subsequent Report	Casing Repair	□ New	Construction	□ Recomple	te	Other Change to Original A	
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon		☐ Temporarily Abandon Chan PD		
	Convert to Injection	□ Plug	Back	□ Water Dis	posal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f XTO Energy Inc. requests appas follows:  Surface: 13 3/8", 48#, H-40 S 1/4#/sx cello (14.5 ppg, 1.39 c Imtermediate: 8 5/8", 24#, J-t w/extender, accelerator & LCI LCM (14.5 ppg, 1.39 cuft/sx).  Long string: 5 1/2", 15.5# J-5 w/dispersant, fluid loss & LCN	pandonment Notices shall be filinal inspection.)  proval to change the proportion of	osed casing of 1/2" hole. Crim 12 1/4" hole followed by 1 1/4" hole followed by 1 1/4" hole followed by 1 1/4" hole followed by 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4	requirements, includesign for the all nt w/300 sx Type e. Cmt w/300 sx 50 sx Type III w Cmt w/500 sx P 50 sx Class H w	ding reclamation, bove mentione le III w/2% CC x Type III v/accelerator & le Lite HS le Multiple Miles II Information S	have been completed, d well &	and the operator has  Aug 2000	
Comm	itted to AFMSS for proces				04AXB3276SE)		
Name (Printed/Typed) HOLLY PERKINS			Title REGULATORY COMPLIANCE TECH				
Signature (Electronic Submission)			Date 08/25/2004				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE USI	<b>E</b>		
Approved By DENIED				NNE BRUMLEY DLEUM ENGINEER Date 0			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farmin				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					te to any department of	r agency of the United	

## Additional data for EC transaction #35176 that would not fit on the form

## 32. Additional remarks, continued

fluid loss & LCM (14.2 ppg, 1.54 cuft/sx). TOC should be @ 1750' (500' inside intermediate csg).