Distribution: Regulatory Accounting Well File

PRODUCTION ALLOCATION FORM  PRODUCTION ALLOCATION FORM  FINAL   FINAL								
Type of Con				A. O. R. T		: 8/16/2004		
NEW DRIL	COMPLE	TION 🗌 PA	YADD 🗌 COMM	INGLE [	$\begin{array}{c c}  & API \\  & 30-0 \end{array}$	No. <b>39-27575</b>		
Well Name SAN JUAN	IT		DHC	1532	HZ #681			
Unit Letter C		Township Range R05W		Footage 100' FNL & 2350' FWL		County, State Rio Arriba County, New Mexico		
Completion Date Test Method								
8/10/04 HISTORICAL  FIELD TEST  PROJECTED  OTHER								
FORMATION Mesaverde			GAS 1842 MCFD	PERCENT 72%	CONI	DENSATE	PERCENT 72%	
Dakota			702 MCFD	28%	28%		28%	
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JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
APPROVED BY			TITLE	TITLE		DATE		
X Jun Mea					·			
Cory McKee				Engineer	Engineer		8/16/04	
× Cherylene Charles								
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