BURLINGTON RESOURCES

| Distribution: |
|---------------|
| Regulatory |
| Accounting |
| Well File |
| |

Original: August 1, 2003

| | tatus RELIMINARY 🗌 INAL 🛛 | | | | | | | | |
|--|---------------------------------|------------|---------------|------------------------|-----------|--------------------|---|--|--|
| Type of Cor | npletion | | | | Wan o | <u>ـــا کی س</u> ا | ate: 8/16/2004 | | |
| NEW DRIL | LL 🛭 REG | COMPLETIO | ON 🗌 PAY | ADD COM | IMINGLE [| 1 1 | PI No.)-039-27737 | | |
| Well Name SAN JUAN | N 27-5 UN | IT | ··· | DIFC | -1540 | A > W | ell No. 36N | | |
| Unit Letter L | | | Range R05W | Footage | | | County, State Rio Arriba County, New Mexico | | |
| Completion | Date | Test Metho | d | | | | | | |
| 8/3/04 HISTORICAL FIELD TEST PROJECTED OTHER | | | | | | | | | |
| FORMATION Mesaverde | | | GAS 8 MCFD | PERCENT CO | | DENSATE | PERCENT 85% | | |
| Dakota | | | 1 MCFD | 15% | | | 15% | | |
| | | | | | | | | | |
| JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. | | | | | | | | | |
| APPROVEI | D BY | | ul ngga ga | TITLE | | | DATE | | |
| x from the | | | | | | | | | |
| Cory McKee | | | | Enginee | Engineer | | 8/16/04 | | |
| * Chirchene Charles | | | | | | | | | |
| Cherylene C | | 0 | Enginee | Engineering Technician | | 8/16/04 | | | |