BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  SUMMIT IN TRIPLICATE  Type of Well  Type of Well  Type of Operator  Merrian Oil & Gas Corporation  Leading of Well (Codes, See. 1. T. N. N. or Survey Description)  Leading of Well (Codes, See. 1. T. N. N. or Survey Description)  Leading of Well (Codes, See. 1. T. N. N. or Survey Description)  Leading of Well (Codes, See. 1. T. N. N. or Survey Description)  Leading of Well (Codes, See. 1. T. N. N. or Survey Description)  Leading of Well (Codes, See. 1. T. N. N. or Survey Description)  Leading of Well (Codes, See. 1. T. N. N. or Survey Description)  Leading of Well (Codes, See. 1. T. N. N. or Survey Description)  Leading of Well (Codes, See. 1. T. N. N. or Survey Description)  Leading of Well (Codes, See. 1. T. N. N. or Survey Description)  Leading of Well (Codes, See. 1. T. N. N. or Survey Description)  Leading of Well (Codes, See. 1. T. N. N. or Survey Description)  Leading of Well (Codes, See. 1. T. N. N. or Survey Description)  Leading of Well (Codes, See. 1. T. N. N. or Survey Description)  Leading of Well (Codes, See. 1. T. N. Or Survey Description)  Leading of Well (Codes, See. 1. T. N. Or Survey Description)  Leading of Well (Codes, See. 1. T. N. Or Survey Description)  Leading of Well (Codes, See. 1. T. N. Or Survey	Distribution:	O+D (BLM); 1-Accounting; 1-I	Land; 1-File	
SUBMIT IN TRIPLICATE  Type of Well   Well   Well   Other    Name of Operator  Merrino Oil & Gas Corporation (14634)  Address and Etaphone No.  610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801 (7.00 Pieds and Pool, or Exploratory Area  1880' 18 1850' 1861 (Nw se)  Section 12, 724N, R2W  CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION   TYPE OF ACTION    Abbasequert Report   Plugging Back   Non-Routine Fracturing    Water Shet-Oil   Abstraction of Conversion to Injection    Subsequent Report   Plugging Back   Non-Routine Fracturing    Water Shet-Oil   Abstraction of this partially plugged wellbore from McElvain. A diagram of the current wellbore configuration is attached. We propose to perforate, frac and test the Pictured Cliffs in the subject wellbore according to the attached procedure.  Take Production Engineer   Date 7/26/2004    Take Production Engineer   Date Align 1 9 2004    Approach By Approac	Form 3160-5 June 1990) Do not	DEPARTMENT OF T BUREAU OF LAND M SUNDRY NOTICES ANI use this form for proposals to drill or	THE INTERIOR  MANAGEMENT  D REPORTS ON WELLS  to deepen or reentry to a different reservoir.	Budget Bureau No. 1004-0135 Expires: March 31, 1993  5. Lease Designation and Serial No. NM-106649
Name of Operator   Name of Plana   Name of Operator   Name of Plana	T CW-N	SUBMIT IN		7. If Unit or CA, Agreement Designation
Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634  Location of Well (Footage, Sec., T. R., M., or Survey Description)  1850' fsl & 1850' fel (nw se) Section 12, T24N, R2W  Rio Arriba County, New Mexico  CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Abandonment	Well			
610 Reilly Avenue, Farmington, NM 87401-2634  Losation of Well (Poolege, Sec., T., R., M., or Survey Description)  1850 15 & 1850 15 & 1850 16 (In was e)  Section 12, T24N, R2W  2. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Notice of Intent   Abandonment   Clange of Plans			(14634)	
1850' fsl & 1850' fel (nw se) Section 12, T24N, R2W  10. County or Parish, State Rio Arriba County, New Mexico  2. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION    Abandonment	610 Reilly	Avenue, Farmington, NM 87401		
Section 12, T24N, R2W  Rio Arriba County, New Mexico  CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  Abandonment  Abandonment  Abandonment  Abandonment  Change of Plans  New Construction  New Cons				
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Subsequent Report		TYPE OF SUBMISSION	TYPE OF ACTION	
Subsequent Report    Plugging Back	$\mathcal{U}$	X Notice of Intent	Abandonment	Change of Plans
Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   Conversion to Injection   Dispose Water   Conversion of Report results of multiple completion or Completion or Recombistion Report and to for give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*    Merrion Oil & Gas has taken over operation of this partially plugged wellbore from McElvain. A diagram of the current wellbore configuration is attached. We propose to perforate, frac and test the Pictured Cliffs in the subject wellbore according to the attached procedure.    A Thereby definity that the roregoing state and correct   Diagram of Multi-Resources   Date   T/26/2004	$\mathcal{L}$ .		X Recompletion	New Construction
Casing Repair   Water Shut-Off   Conversion to Injection   Dispose Water   Conversion to Injection   Dispose Water   Conversion of Report results of multiple completion or Completion or Recombistion Report and to for give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*    Merrion Oil & Gas has taken over operation of this partially plugged wellbore from McElvain. A diagram of the current wellbore configuration is attached. We propose to perforate, frac and test the Pictured Cliffs in the subject wellbore according to the attached procedure.    A Thereby definity that the roregoing state and correct   Diagram of Multi-Resources   Date   T/26/2004	· 1	Subsequent Report	Plugging Back	Non-Routine Fracturing
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Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Merrion Oil & Gas has taken over operation of this partially plugged wellbore from McElvain. A diagram of the current wellbore configuration is attached. We propose to perforate, frac and test the Pictured Cliffs in the subject wellbore according to the attached procedure.  4. Thereby optily that he toregoing is take and correct Signed  Connie S. Dinning  Title Production Engineer  Date 7/26/2004  Approved By Solvid R. Sitzle?  Division of Multi-Resources  Date Aug 1 9 2004				·
Title Production Engineer  Connie S. Dinning  (This space for Federal or State office use)  Approved By  Title Production Engineer  Date 7/26/2004  AUG 1 9 2004	Merrion Oil	å Gas has taken over operation lbore configuration is attached.	of this partially plugged wellbore from McE We propose to perforate, frac and test th	
	Signed Connie	S. Dinning	Title Production Engineer	Date 7/26/2004
	pp.0.00		Division of Multi-Resourc	Ces Date AUG 1 9 2004

#### Merrion Oil & Gas Corporation

#### <u>Completion Procedure</u> Pictured Cliffs Formation

July 19, 2004

Well:

**Twilight Zone No. 1** 

Field:

**Gavilan Pictured Cliffs** 

Location:

1850' fsl & 1850' fel (nw se)

Elevation:

7368' RKB

Sec 12, T24N, R2W, NMPM Rio Arriba County, New Mexico

Lease:

7355' GL FEE

By:

Connie Dinning

AFE No.:

20454

**Procedure:** (Note: This procedure will be adjusted on site based upon actual conditions)

#### Perf & Frac Pictured Cliffs

- 1. Order in frac/test tanks w/ risers, working external gages & two good 4" valves on each. Fill w/ 2% KCl city water (refer to fracture stimulation design for required useable volume).
- 2. MIRU completion rig. NU BOPs.
- 3. Deliver 2-3/4" yellow band tubing to location.
- 4. Load hole and pressure test casing to 3500 psi
- 5. PU tubing w/ SN on bottom. Tally in hole to ~3500' KB. Spot 60-gal 15% HCl acid at 3500' w/ 2% KCL water. RUTS, swab well down to 2500' KB. POH.
- 6. MIRU wireline company. Run GR correlation log from 3600' to minimum run depth.
- 7. Perforate Pictured Cliffs with 3-1/8" casing gun, 0.34" diameter per Twilight Zone No. 1 correlation log run above as follows:

3442 - 52 ft

10 ft

1 spf

10 holes

3478 - 90 ft

22 ft

1 sp 2 ft

11 holes

- 8. Remove casing head and tree. Install frac valve on 5-1/2" production casing.
- RU Frac crew. Spearhead 250 gals. 15% HCl acid. Fracture stimulate the Pictured Cliffs formation with 20# crosslinked gel in 70 quality foam and 80,000 lbs of 20/40 mesh Brady sand (detail design to be provided). Do not exceed 3500 psi.
- 10. Shut well in for gel break time. Open to pit.

### Install Production Tubing

- 1. RIH w/ 2 3/8" production tbg & SN, land @ ±3480' KB.
- 2. Rig up test separator and meter run or back-pressure tester. Put well on test to atmosphere and report test results. Shut-in pending gas sales tie-in.
- 3. If economic quantities of gas indicated, install production equipment and arrange for gas sales tie-in.

4. If uneconomic, consider Fruitland Coal attempt.

## **Attachments:**

- 1. Wellbore Schematic.
- 2. Twilight Zone No. 1 Open hole survey strip from induction log.
- 3. Fracture stimulation design.

# Merrion Oil & Gas Corporation Wellbore Schematic

Twilight Zone No. 1

Current Wellbore Configuration

Location: 1850' fsl & 1850' fel (nw se) Elevation: 7,355' GL Sec 12, T24N, R2W 7,368' RKB Rio Arriba County, New Mexico By: Connie Dinning Prepared: 7/13/04 Cement Circulated to Surface Bit Size - 12 1/4" Undif Tertiary - Surface 9 5/8" 40# Surface Csg @ 233' KB w/ 125 sx Class B Nacimiento - 1,730' TOC @ 1925' Temp Survey Bit Size 8 1/2" Ojo Alamo - 3,090' Kirtland - 3,290' Fruitland - 3,365' Pictured Cliffs - 3,437 Stage Tool @ 3528' KB w/ 405 sx 65/35 Poz, Tail 85 sx 50/50 Poz Lewis - 3,518' (1025 cf) CIBP @ 5168' Cliffhouse - 5,186' Cliffhouse perfs; 5174' - 5270' (July, 2004) Menefee - 5,271' CIBP @ 5575' Point Lookout - 5,648' Pt. Lookout perfs; 5654' - 5712' (July, 2004) Mancos - 5,915' Stage Tool @ 6139' KB, w/ 190 sx 35/65 Poz 12% gel, Tail 270 sx 50/50 Poz 2% gel (763 cf) Cement plug 2: 10 sx (14 cf) @ 6367' Gallup - 6,417' CIBP @ 6417' Greenhorn - 7,795' Graneros - 7,870' Cement plug 1: 10 sx (14 cf) @ 7940' CIBP @ 7990' Dakota - 7,985' Dakota perfs; 8043' - 8080' (July, 2004) 5 1/2", 17# J-55 &15.5# K-55 Production Csg @ 8,150' w/ 375 sx 50/50 Poz (525 cf)

TD @ 8,150'KB PBTD @ 8,104'KB

Distuist I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

### OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

r			WELL LO			ND ACK	EAGE DEDIC				
<sup>1</sup> API Number 30-039-23606				<sup>2</sup> Pool Code  77360  Gavilan Pictured Cliffs							
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