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Form 3160-5	
(September 2001)	)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 200

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 5. Lease Serial No.

MSF07	887	2A	
If Indi	Z 1	llottee	^+

				-
If Unit or	CA/Agreement,	Name	and/or	No

SUBMIT IN TRIPLICATE -	Other instructions	on reverse side	_/	7. If Unit or CA/	Agreement, Name and/or No
Type of Well Oil Well  Gas Well Other  2. Name of Operator				8. Well Name an	d No.
XTO Energy Inc.  3a. Address  2700 Farmington Ave., Bldg. K. Ste  4. Location of Well (Footage, Sec., T., R., M., or Survey)		3b. Phone No. (include are	ea code)	1	0 ool, or Exploratory Area
SEC 28, T27N, R11W, UL "B", 1190' F		DICATE NATURE OF N	NOTICE, REP	11. County or P SAN JUAN ORT, OR OTH	NM
TYPE OF SUBMISSION			PE OF ACTION		
X Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomple	te [	Water Shut-Off Well Integrity Other
Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recomposal to the Pond under which the work will be proposed or Complete Operation (clear in the proposed o	plete horizontally, give s	ubsurface locations and meas	sured and true ve	rtical depths of all	pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy proposes to plug & abandon this well per attached document.



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title
HOLLY C. PERKINS / /	REGULATORY COMPLIANCE TECH
Holly C. Lo Kins	Date 8/19/04
	AL OR STATE OFFICE USE
Approved by Original Signed: Stephen Mason	Title Date AUG 1 9 2004
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	or Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 19 2004

TWD	
DLC	

## XTO Energy Inc. Plug and Abandon Procedure

## Bolack B #1 1,190' FNL & 1,550' FEL, Unit B, Sec 28, T-27-N, R-11-W San Juan County, New Mexico

Formation:

Gallegos Fruitland Sand

Production

2-7/8", 6.5# csg @ 1,989'. Cmt'd w/75 sx of 65/35 Pozmix w/2% gel &

Casing:

100 sx Class B cmt w/0.75% CF4-2 & 12-1/2# gilsonite/sx.

**Tubing:** 

N/A.

Perforations:

FS: 1,620' – 24' & 1,630' – 38' w/2 JSPF.

Current Status: SI.

Purpose:

Plug and Abandon.

- 1. Notify BLM & NMOCD 24 hrs in advance of pending operations.
- 2. Test rig anchors. Dig & line blow down pit.
- 3. MIRU A-Plus Well Service rig. Kill well w/water if necessary. ND WH. NU BOP.
- 4. Load wellbore with water and establish injection rate. Monitor bradenhead for flow or blow. Drop 12 RCN balls in water and record pump rate and pressure. Confirm there is not a casing leak.
- 5. Pressure test bradenhead. If bradenhead tests then pump plug #1. If bradenhead does not test, then displace cement to 200'. WOC and perforate casing at 91' and circulate cement to surface out bradenhead.
- 6. Plug #1 from 1,638' to surface with 80 sxs Type II cement (30% excess) to fill 2-7/8" casing to surface. Do not displace cement. SWI. WOC.
- 7. ND BOP. Cut off WH below surf casing. Install P&A marker. RDMO A-Plus Well Service rig.
- 8. Haul all equipment to XTO yard. Reclaim loc per BLM specs.