

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-21055
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Tanner Tank SF
8. Well Number 22
9. OGRID Number 162683
10. Pool name or Wildcat WC20N7W22; Menefee Gas 97307
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6584 GR
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Gruy Petroleum Management Co.

3. Address of Operator
P.O. Box 140907 Irving, TX 75014-0907

4. Well Location
Unit Letter **A** : **830** feet from the **North** line and **833** feet from the **East** line
Section **22** Township **20N** Range **07W** NMPM County **McKinley**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6584 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Gruy Petroleum Management Co. proposes to plug and abandon the above well in the following manner with work commencing in October, 2004.

Run GR/CBL Log to determine top of cement. (Cement was not returned to surface on 5-1/2" production casing.)

5-1/2" Production Casing has not been perforated. Well will not be perforated or tested.

Perforate at 404 ft (shoe of 9-5/8" surface casing at 340 ft) and pump ~200 sks cement down 5-1/2" casing until cement is returned through 9-5/8" bradenhead.

Cut-off casings at 3 ft below ground level. ~~Weld on metal plate.~~

Install Dry Hole marker per state regulations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Bret Cook TITLE Agent DATE 8-20-04

Bret Cook Email address: bret.cook@cdxgas.com Telephone No. 505-326-3003

For State Use Only

APPROVED BY: [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 20 2004

Conditions of Approval (if any):

Gruy Petroleum Management
(CDX Gas and Magnum Hunter Resources)
Tanner Tank SF22 #1
Proposed Plugged Wellbore

Surface Casing

OD: 9.625
Wt: 36#
Coupling: STC
Grade: J-55
Depth: 340'
Sxs Cmt: 180
Cmt Type: Type III + additives
Hole Size: 12 1/4"

Cement to Surface

note: depths measured from GL

API NO. 30-031-21055
S22-T20N-R7W
Unit A, 830' FNL & 833' FEL
McKinley Co., NM

GL Elev. 6,584'

**200 sks+/- Cmt
Surface to 400'
Circulated up
casing annulus**

Perforations (3) at 400'

Production Casing

OD: 5.5
Wt: 14#
Coupling: STC
Grade: J-55
Depth: 2355'
Sxs Cmt: 105 lead + 90 tail
Cmt Type: Lead; Type III + additives
Tail; High Strength Premium

Top of Cmt: 407'

Hole Size: 7 7/8" to 2371'

note: depths measured from GL