

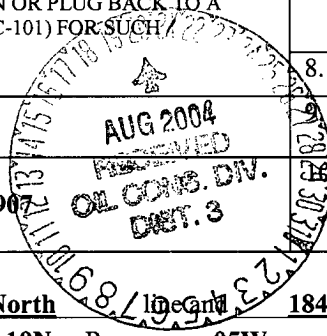
Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-031-21056</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Roadside SF</b>
8. Well Number <b>19</b>
OGRID Number <b>162683</b>
9. Pool name or Wildcat <b>WC19N5W19; Menefee Gas 97309</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6725 GR</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____



**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other \_\_\_\_\_

2. Name of Operator  
**Gruy Petroleum Management Co.**

3. Address of Operator  
**P.O. Box 140907 Irving, TX 75014-0907**

4. Well Location  
Unit Letter **C** : **825** feet from the **North** line and **1844** feet from the **West** line  
Section **19** Township **19N** Range **05W** NMPM County **McKinley**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6725 GR**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
--	---

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Gruy Petroleum Management Co. proposes to test and to plug and abandon the above well in the following manner with work commencing in October, 2004.**

**25 Bbl Cement was returned to surface on 5-1/2" production casing.**

**Perforate Point Lookout Formation (2022-2042 ft), acidize with 500 gal HCl and swab test. Set RBP at 2012 ft.**

**Perforate Lower Menefee Coal (1966-1996 ft). Perform injectivity and fall-off tests. Retrieve RBP. Set CIBP at ~1920 ft and place 35 ft cement.**

**Perforate Mesaverde Formation (1300-1320 ft), acidize with 500 gal HCl and swab test. Set CIBP at ~1250 ft and place 35 ft cement.**

**Shoe of 9-5/8" surface casing at 352 ft. Set ~50 sks cement plug at 402 ft with returns to surface.**

**Cut-off casings at 3 ft below ground level. Weld on metal plate.**

**Install Dry Hole marker per state regulations.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Bret Cook TITLE Agent DATE 8-20-04

Bret Cook

**For State Use Only**

E-mail address: bret.cook@cdxgas.com

Telephone No. 505-326-3003

APPROVED BY: Charles R. [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE AUG 20 2004

Conditions of Approval (if any):

**Gruy Petroleum Management**  
(CDX Gas and Magnum Hunter Resources)  
**Roadside SF 19 #1**  
Proposed Plugged Wellbore

**Surface Casing**

OD: 9.625  
Wt: 36#  
Coupling: STC  
Grade: J-55  
Depth: 352'  
Sxs Cmt: 185  
Cmt Type: Type III + additives  
Hole Size: 12 1/4"

**Cement to Surface**

*note: depths measured from GL*

API NO 30-031-21056  
S19-T19N-R5W  
Unit C: 825'FNL & 1844'FWL  
McKinley Co., NM

GL Elev. 6,725'

**Production Casing**

OD: 5.5  
Wt: 17#  
Coupling: LTC  
Grade: Limited Service  
Depth: 2113'  
Sxs Cmt: 105 lead + 18 tail  
Cmt Type: Lead; Type III + additives  
Tail; Prem, Light hi-str + add

**Top of Cmt: surface**

Hole Size: 7 7/8" to 2113'

*note: depths measured from GL*

