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State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
OIL

2. Name of Operator  
Playa Minerals & Energy Inc.

3. Address & Phone No. of Operator  
c/o NMOCD, 1000 Rio Brazos Road, Aztec, NM 87413

4. Location of Well, Footage, Sec., T, R, M  
2191' FNL & 331' FWL, Sec. 2, T-30-N, R-16-W, NMPM, San Juan County

API # (assigned by OCD)  
30-045-09937

5. Lease Number

6. State Oil&Gas Lease #  
State Lease

7. Lease Name/Unit Name  
Horseshoe Gallup

8. Well No.  
#239

9. Pool Name or Wildcat  
Gallup

10. Elevation:

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127.  
Contract Number: 03-521-0700-0200.

1/08/04 MOL. RU. No well pressures. Hung well off. Unseat pump. LD polish rod, ponies and 2-5/8" rods. Re-install polish rod, ready to hot oil tubing. SDFD.

1/09/04 Held JSA. Layout relief line to steel pit. Blow down 20# casing pressure. RU Mo-Te Hot Oil unit. Circulate casing clean with 70 bbls hot water down tubing. LD 68 5/8" rods and 2"x1-1/2"x6' pump. ND wellhead. NU BOP with companion flange, test. TOH and LD 54 joints 2-3/8" EUE tubing, heavy paraffin. PU 48 joints A+ workstring and round-trip 4-1/2" casing scraper to 1512'. TIH and set 4-1/2" DHS CR at 1512'. Pressure test tubing to 1000#. Sting out of CR and load casing with 4 bbls of water. Circulate well clean with additional 16 bbls of water. To steel pit. Pressure test casing to 500#. Sting into retainer and pump 30 bbls of water and oil from steel pit below retainer. Displace with 7 bbls of fresh water. Sting out of retainer. SDFD.

1/12/04 Held JSA. Circulate well clean with 3 bbls of water. Plug #1 with CR at 1512', spot 17 sxs cement above to 1292' to isolate Gallup interval. TOH and LD tubing. RU wireline truck. Perforate 3 squeeze holes at 265'. Establish circulation out bradenhead with 14 bbls of water. Plug #2 with 93 sxs cement pumped down the 4-1/2" casing from 265' to surface, circulate good cement out bradenhead. Shut in well and WOC. ND BOP and dig out wellhead. Cut off wellhead. Found cement down 10' in 4-1/2" casing and down 15' in annulus. Mix 24 sxs cement to fill casings and install P&A marker. RD and MOL.  
H. Villanueva, NMOCD, was on location 1/12/04.

SIGNATURE William F. Clark Contractor

January 22, 2004

(This space for State Use)

Approved by H. Villanueva  
9-1-04

DEPUTY OIL & GAS INSPECTOR, DIST. #1  
Title

SEP - 1 2004  
Date