

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078835

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NNNM78413C

8. Well Name and No.
SJ 28-7 253

9. API Well No.
30-039-21681-00-S1

10. Field and Pool, or Exploratory
BASIN DAKOTA

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com

3a. Address
PO BOX 2197 WL3 6054
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2764

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T27N R7W NENE 0790FNL 0970FEL
36.59337 N Lat, 107.60928 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to recompleate this well and downhole commingle in the Basin Dakota and Blanco Mesaverde. Attached is the procedure and our application to the NMOCD.



DHC 1577 AZ

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #34589 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 08/17/2004 (04SXM1898SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 08/13/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 08/17/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD



San Juan Recompletion Procedure

SJ 28-7 #253

"Our work is never so urgent or important that we cannot take time to do it safely."

Workover Proposal : Recomplete the Mesa Verde and then DHC with the existing Dakota.

API: 300392168100

TWN: 27 N RNG: 7 W Section: 7

Lat: 36° 59' 35.44" N Long: 107° 60' 91.02" W

KB Elev: 6833' GL Elev: 6822'

TD: 7807' PBTD: 7789'

Current Producing Zones: Dakota

OA perf interval for respective Zones: 7520-7774'

Proposed Completion: Mesa Verde

Proposed Perf Interval: 5415-5432', 5512-5538', 5546-5575', 5580-5593', 5626-5642', & 5656-5872

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected.

1. Notify Operator, Ivan Brown 505 320-9577.
2. RU WL and retrieve plunger & spring. Set plug. RD WL.
3. Prepare Location. Test anchors to 10,000 lbs.
4. Hold Safety Meeting.
5. MI & RU WO rig.
6. This well is a Category 1/Class 2 designation. Thus, one untested barrier will be needed to kill the well. Sting-in with a BPV and observe for ten minutes to ensure well is dead.
7. ND wellhead and NU BOPE. (Refer to COPC well control manual, Sec 6.13 for pressure testing procedure).
8. Remove the BPV and stab landing joint. POOH w/ tubing. Inspect/drift tubing and replace any bad joints.
9. RIH with CIBP and set in 4.5" 11.6# production hole at 6500'.
10. Load well with 2% KCl.
11. Pressure-test the CIBP/casing to 500 lbs.

12. Run a CBL log from CIBP to 100' feet above TOC, be prepared to pressure-up for micro-annulus effects (estimated top of cement is at 3400'). Send log to Houston for evaluation. If a squeeze is necessary, this procedure will be amended.
13. Install Isolation Tool. (If needed for pressure-test, check MAXIMUM WELLHEAD TREE RATING)
14. Pressure-test CIBP/Casing to 4300 lbs.
15. Remove Isolation Tool. Move off w/ rig.

FOLLOWING HIGHLIGHTED STEPS WILL BE COVERED BY THE COMPLETION'S ENGINEER

16. **Perforate selected interval.**
17. **Fracture stimulate according to Completion Engineer's procedure.**
18. MIRU rig. RIH with tubing & mill and cleanout to CIBP and circulate clean. Obtain 4-hour flow-test through ½" choke. Report results to Debbie Marberry & Tim Tomberlin for C-104 allocation.
19. Drill-out CIBP and cleanout to PBTD.
20. Pull tubing out of the hole.
21. RIH with 2-3/8" production tubing, 1.81" F-nipple, and expendable check on bottom and land at **depth to be determined**. Drift tubing according to Ron Bishop's included procedure.
22. Install BPV. ND BOPE and NU wellhead. Remove BPV. Pump-out check. If necessary, swab the well to kick-off prior to moving the WO rig. Call operator (Lyle Higdon 505 215-0956) upon completion of work.
23. RD MO rig. NOTIFY regulatory (Patsey or Yolanda or Deb) to inform that work is completed.
24. Turn well over to production.

Conditions of approval, if any:

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

* API Number 30-039-21681		* Pool Code 71599		* Pool Name BASIN DAKOTA / BLANCO MESAVERDE	
* Property Code 31739		* Property Name San Juan 28-7 Unit			* Well Number 253
* OGRID No. 217817		* Operator Name CONOCOPHILLIPS CO.			* Elevation 6822 GL


¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	7	26N	7W		790	NORTH	970	EAST	RIO ARriba

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
* Dedicated Acres 320 E/2	* Joint or Infill I	* Consolidation Code U		* Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			790'	970'	17 OPERATOR CERTIFICATION	
					I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
					 Signature DEBORAH MARBERRY	
					Printed Name REGULATORY ANALYST deborah.marberry@conocophillips.com Title and E-mail Address 08/09/2004 Date	
					18 SURVEYOR CERTIFICATION	
					I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
					Date of Survey Signature and Seal of Professional Surveyor:	
					Certificate Number	