

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Sundry Notices and Reports on Wells

2004 MAY 10 PM 2:42

1. Type of Well
GAS

070 Farmington, NM

5. Lease Number
NMSF-079634
6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1460' FSL, 830' FEL, Sec. 24, T-28-N, R-10-W, NMPM

8. Well Name & Number

McClanahan 17E

API Well No.

30-045-23750

10. Field and Pool

Basin DK/Blanco MV/

Otero Cha

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to recomplate the subject well to the Chacra formation in the existing Dakota and MesaVerde wellbore according to the attached procedure. The Chacra, Mesaverde and Dakota formations will be commingled.

DHC 3297

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Band Title Regulatory Specialist Date 05/05/04
fsb

(This space for Federal or State Office use)

APPROVED BY Jim Lovato Title Dist. Eng. Date 8/17/04

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102

Permit 358

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-23750	Pool Name OTERO CHACRA (GAS)	Pool Code 82329
Property Code 18577	Property Name MCCLANAHAN	Well No. 017E
OGRID No. 14538	Operator Name BURLINGTON RESOURCES OIL & GAS CO	Elevation

Surface And Bottom Hole Location

UL or Lot I	Section 24	Township 28N	Range 10W	Lot Idn	Feet From 1460	N/S Line S	Feet From 830	E/W Line E	County San Juan
Dedicated Acres 160		Joint or Infill		Consolidation Code		Order No.			

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signed By: *Francis Bond*

Title: Regulatory Specialist

Date: May 5, 2004

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Fred B Kerr Jr

Date of Survey: 08/02/1979

Certificate Number: 3950

McClanahan #17E Sundry Procedure

Unit I, Section 24, T28N, R10W

Note: Legal Chacra top is HB. Bottom = HB + 750'. HB at 2540'.

Note: Chacra top at 2986'. Operational file denotes 3104'.

1. MIRU completion rig. *4259' Per Nancy Ottmanns w/Burlington 8/16/04*
2. Pull tubing. Set CIBP at ~~4359'~~. Run CBL.
3. Pressure test casing to 500 psi for 15 minutes.
4. Shoot squeeze perf at +/-3280' to block bottom of Chacra.
5. TIH with cement retainer and set at +/-3250'.
6. Sqz 150 sxs of Type III neat cement. Sting out of retainer and TOOH.
7. Shoot squeeze perf at +/-2986' to block top of Chacra.
8. TIH with cement retainer and set at +/-2956'.
9. Sqz 150 sxs of Type III neat cement. Sting out of retainer and TOOH. WOC.
10. TIH with mill and mill out retainer and cement at 2956' to retainer at 3250'.
11. Pressure test casing to 500 psi for 15 minutes.
12. TIH with frac string and packer. Pressure test casing to 3000 psi for 15 minutes.
13. Perforate and fracture stimulate the Chacra formation from +/- 2986' to +/-3220'.
14. Flow back well. TOOH with packer.
15. TIH, mill retainer, CIBP and clean up well to PBTD.
16. Land tubing as a Chacra/Mesaverde/Dakota producer.
17. RDMO rig. Return well to production.