

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE-Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PATINA SAN JUAN, INCORPORATED

3a. Address and Telephone No.

5802 HIGHWAY 64, FARMINGTON, NM 87401

3b. Phone No. (include area code)

(505) 632-8056

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

**935' FSL & 680' FEL - UL "M"
SEC. 13, T31N, R13W**

5. Lease Serial No.

NMSF078707

6. If Indian, Allottee or Tribe Name

4 16

7. If Unit or CA/Agreement, Name, and/or No.

8. Well Name and No.

STARR #1R

9. API Well No.

3045-31031

10. Field and Pool, Or Exploratory Area

BASIN DAKOTA/BLANCO MESA VERDE

11. County or Parish, State

SAN JUAN COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (start/resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other COMMINGLING

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PATINA OIL AND GAS CORPORATION PROPOSES TO COMMINGLING THE BLANCO MESA VERDE/BASIN DAKOTA FORMATIONS.

THE PROPOSED WORK WILL BEGIN ASAP UPON APPROVAL FROM THE STATE OF NEW MEXICO.

NMOCD COMMINGLING ORDER NUMBER R-11363. PERFORATED INTERVALS (BLANCO MESA VERDE 4432' - 4692') AND (BASIN DAKOTA 6594' - 6696'). ALLOCATION METHOD IS AVERAGE TEST PRODUCTION. THIS COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION. THE OWNERSHIP IN BOTH ZONES IS IDENTICAL.

CONDITIONS OF APPROVAL
Add to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

JEAN M. MUSE e-mail: jmuse@patinasanjuan.com

Title **REGULATORY/ENGINEERING TECHNICIAN**

Signature

Date

August 25, 2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.

30-045-31031

5. Indicate Type of Lease

FEDERAL ☒FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
 A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well:

OIL

GAS

WELL ☐WELL ☒

OTHER

2. Name of Operator

PATINA SAN JUAN, INC.

3. Address of Operator

5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401

4. Well Location

Unit Letter M : 935' Feet From The SOUTH Line and 680' Feet From The WEST LineSection 13Township 31N Range 13W NMPMCounty SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5767' GR

7. Lease Name or Unit Agreement Name

STARR

8. Well No.

1R

9. Pool name or Wildcat

BLANCO MESA VERDE/BASIN DAKOTA

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE ☒

COMPLETION

OTHER: commingle ☒**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG & ABANDONMENT ☐CASING TEST & CEMENT JOB ☐OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PATINA SAN JUAN, INC. PROPOSES TO COMMINGLE THE BLANCO MESA VERDE/BASIN DAKOTA FORMATIONS. THE PORPOSED WORK WILL BEGIN ASAP UPON APPROVAL.

1. DIVISION ORDER NUMBER R-11363

2. POOL NAMES TO BE COMMINGLED - BLANCO MESA VERDE AND BASIN DAKOTA (PRE-APPROVED POOLS)

3. PERFORATED INTERVALS (BLANCO MESA VERDE 4432' - 4692') (BASIN DAKOTA 6594' - 6696')

4. ALLOCATION METHOD IS BASED ON TEST AVERAGES AND THE DATA IS ATTACHED WITH PRODUCTION CURVES.

5. STATEMENT THAT COMMINGLING WILL NOT REDUCE THE VALUE OF THE TOTAL REMAINING PRODUCTION IS ATTACHED.

6. STATEMENT THAT OWNERSHIPS ARE IDENTICAL IN BOTH ZONES IS ATTACHED.

7. STATEMENT THAT A COPY OF THE SUNDRY NOTICE FORM 3160-5 HAS BEEN SENT TO THE BUREAU OF LAND MANAGEMENT IS ATTACHED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

REGULATORY/ENGR. TECH DATE **25-Aug-04**

TYPE OR PRINT NAME

JEAN M. MUSE(e-mail: jmuse@patinasanjuan.com)

TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY

TITLE

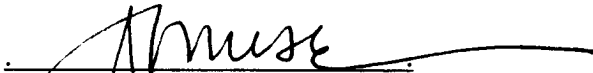
DATE

CONDITIONS OF APPROVAL, IF ANY:

Starr #1R
Section 13-T31N-R13W
San Juan County, New Mexico

I, Jean M. Muse, do hereby certify that the commingling of the Blanco Mesa Verde and Basin Dakota will not reduce the value of the total remaining production.

A copy of the sundry notice 3160-5 has been sent to the Bureau of Land Management for this well on federal land.



Jean M. Muse
Regulatory/Engineering Technician
Patina San Juan, Inc.

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
PO Drawer DD, Artesia, NM 88211-0719

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number	*Pool Code 72319 \ 71599	*Pool Name BLANCO MESAVERDE \ BASIN DAKOTA
*Property Code	*Property Name STARR	*Well Number 1R
*GRID No. 173252	*Operator Name CORDILLERA ENERGY, INC.	*Elevation 5767'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	13	31N	13W		935	SOUTH	680	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 320.0 Acres - (W/2)	¹³ Joint or Infill Y	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 2660.46' 5243.70' SF-078707 680' 935' 2653.86' 2626.14' 2595.12'	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief <i>Paul C. Thompson</i> Signature Paul C. Thompson Printed Name Agent Title 3/8/02 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Survey Date: JANUARY 23, 2002 Signature and Seal of Professional Surveyor JASON C. EDWARDS NEW MEXICO 15269 REGISTERED PROFESSIONAL SURVEYOR <i>JASON C. EDWARDS</i> Certificate Number 15269
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WellName	Date	MCFD	BOPD	BWPD
STARR 1R (MV)	05/19/2004	560	0.00	0.00
STARR 1R (MV)	05/20/2004	983	0.00	0.00
STARR 1R (MV)	05/21/2004	1,086	0.00	0.00
STARR 1R (MV)	05/22/2004	1,024	0.00	0.00
STARR 1R (MV)	05/23/2004	918	0.00	0.00
STARR 1R (MV)	05/24/2004	848	0.00	0.00
STARR 1R (MV)	05/25/2004	907	0.00	0.00
STARR 1R (MV)	05/26/2004	855	0.00	0.00
STARR 1R (MV)	05/27/2004	798	0.00	0.00
STARR 1R (MV)	05/28/2004	788	0.00	0.00
STARR 1R (MV)	05/29/2004	729	0.00	0.00
STARR 1R (MV)	05/30/2004	898	0.00	0.00
STARR 1R (MV)	05/31/2004	869	0.00	0.00
STARR 1R (MV)	06/01/2004	853	0.00	0.00
STARR 1R (MV)	06/02/2004	827	0.00	0.00
STARR 1R (MV)	06/03/2004	611	0.00	0.00
STARR 1R (MV)	06/04/2004	596	0.00	0.00
STARR 1R (MV)	06/05/2004	580	0.00	0.00
STARR 1R (MV)	06/06/2004	565	0.00	0.00
STARR 1R (MV)	06/07/2004	553	0.00	0.00
STARR 1R (MV)	06/08/2004	540	0.00	0.00
STARR 1R (MV)	06/09/2004	528	35.83	0.00
STARR 1R (MV)	06/10/2004	514	0.00	0.00
STARR 1R (MV)	06/11/2004	503	0.00	0.00
STARR 1R (MV)	06/12/2004	496	0.00	0.00
STARR 1R (MV)	06/13/2004	486	0.00	0.00
STARR 1R (MV)	06/14/2004	476	0.00	0.00
STARR 1R (MV)	06/15/2004	487	0.00	0.00
STARR 1R (MV)	06/16/2004	458	0.00	0.00
STARR 1R (MV)	06/17/2004	452	0.00	0.00
STARR 1R (MV)	06/18/2004	446	0.00	0.00
STARR 1R (MV)	06/19/2004	439	0.00	0.00
STARR 1R (MV)	06/20/2004	433	0.00	0.00
STARR 1R (MV)	06/21/2004	429	0.00	0.00
STARR 1R (MV)	06/22/2004	405	0.00	0.00
STARR 1R (MV)	06/23/2004	419	0.00	0.00
STARR 1R (MV)	06/24/2004	412	0.00	0.00
STARR 1R (MV)	06/25/2004	405	0.00	0.00
STARR 1R (MV)	06/26/2004	401	0.00	0.00
STARR 1R (MV)	06/27/2004	396	0.00	0.00
STARR 1R (MV)	06/28/2004	388	0.00	0.00
STARR 1R (MV)	06/29/2004	377	0.00	0.00
STARR 1R (MV)	06/30/2004	375	1.67	0.00
STARR 1R (MV)	07/01/2004	382	0.00	0.00
STARR 1R (MV)	07/02/2004	370	0.00	0.00
STARR 1R (MV)	07/03/2004	362	0.00	0.00
STARR 1R (MV)	07/04/2004	353	0.00	0.00
STARR 1R (MV)	07/05/2004	351	0.00	0.00
STARR 1R (MV)	07/06/2004	339	0.00	0.00
STARR 1R (MV)	07/07/2004	332	0.00	0.00
STARR 1R (MV)	07/08/2004	353	0.00	0.00
STARR 1R (MV)	07/09/2004	348	10.67	0.00
STARR 1R (MV)	07/10/2004	345	0.00	0.00
STARR 1R (MV)	07/11/2004	342	0.00	0.00
STARR 1R (MV)	07/12/2004	340	0.00	0.00
STARR 1R (MV)	07/13/2004	333	0.00	0.00
STARR 1R (MV)	07/14/2004	230	0.00	0.00
STARR 1R (MV)	07/15/2004	358	0.00	0.00
STARR 1R (MV)	07/16/2004	349	0.00	0.00
STARR 1R (MV)	07/17/2004	332	0.00	0.00
STARR 1R (MV)	07/18/2004	321	0.00	0.00
STARR 1R (MV)	07/19/2004	319	0.00	0.00
STARR 1R (MV)	07/20/2004	317	0.00	0.00
STARR 1R (MV)	07/21/2004	313	0.00	0.00
STARR 1R (MV)	07/22/2004	311	0.00	0.00
STARR 1R (MV)	07/23/2004	308	0.00	0.00
STARR 1R (MV)	07/24/2004	282	0.00	0.00
STARR 1R (MV)	07/25/2004	304	0.00	0.00
STARR 1R (MV)	07/26/2004	302	0.00	0.00
STARR 1R (MV)	07/27/2004	299	0.00	0.00
STARR 1R (MV)	07/28/2004	296	0.00	0.00
STARR 1R (MV)	07/29/2004	292	0.00	0.00
STARR 1R (MV)	07/30/2004	293	0.00	0.00
STARR 1R (MV)	07/31/2004	292	0.00	0.00
July AVG		325	0.344	0

30 Day Average		Gas Production Allocation	
Zone		Production	Allocation
MV		325	68%
DK		153	32%
Total		478	100%

30 Day Average		Oil Production Allocation	
Zone		Production	Allocation
MV		0.34	70%
DK		0.15	30%
Total		0.49	100%

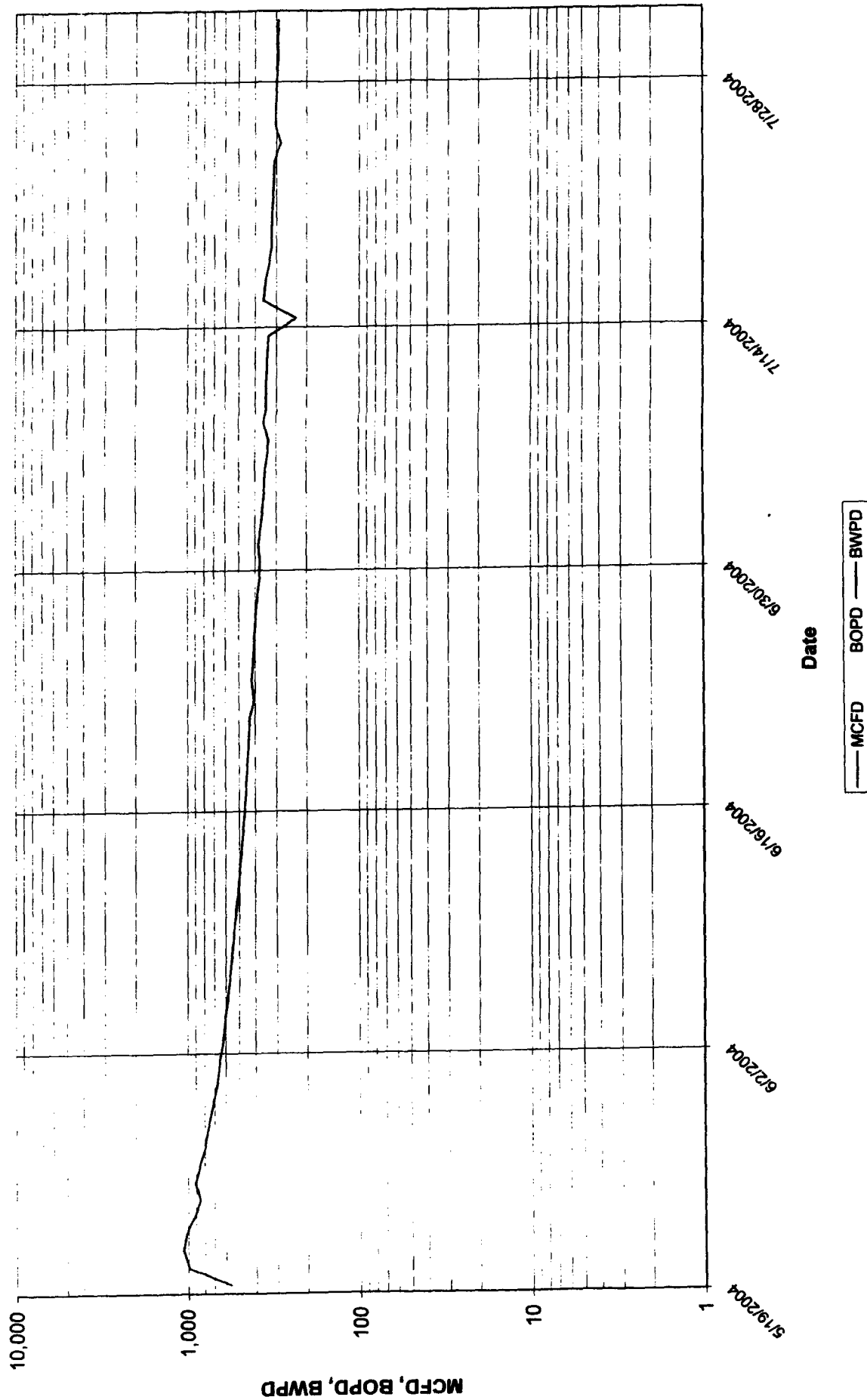
30 Day Average		Gas Production Allocation	
Zone		Production	Allocation
MV		325	68%
DK		153	32%
Total		478	100%

30 Day Average		Oil Production Allocation	
Zone		Production	Allocation
MV		0.34	69%
DK		0.15	31%
Total		0.49	100%

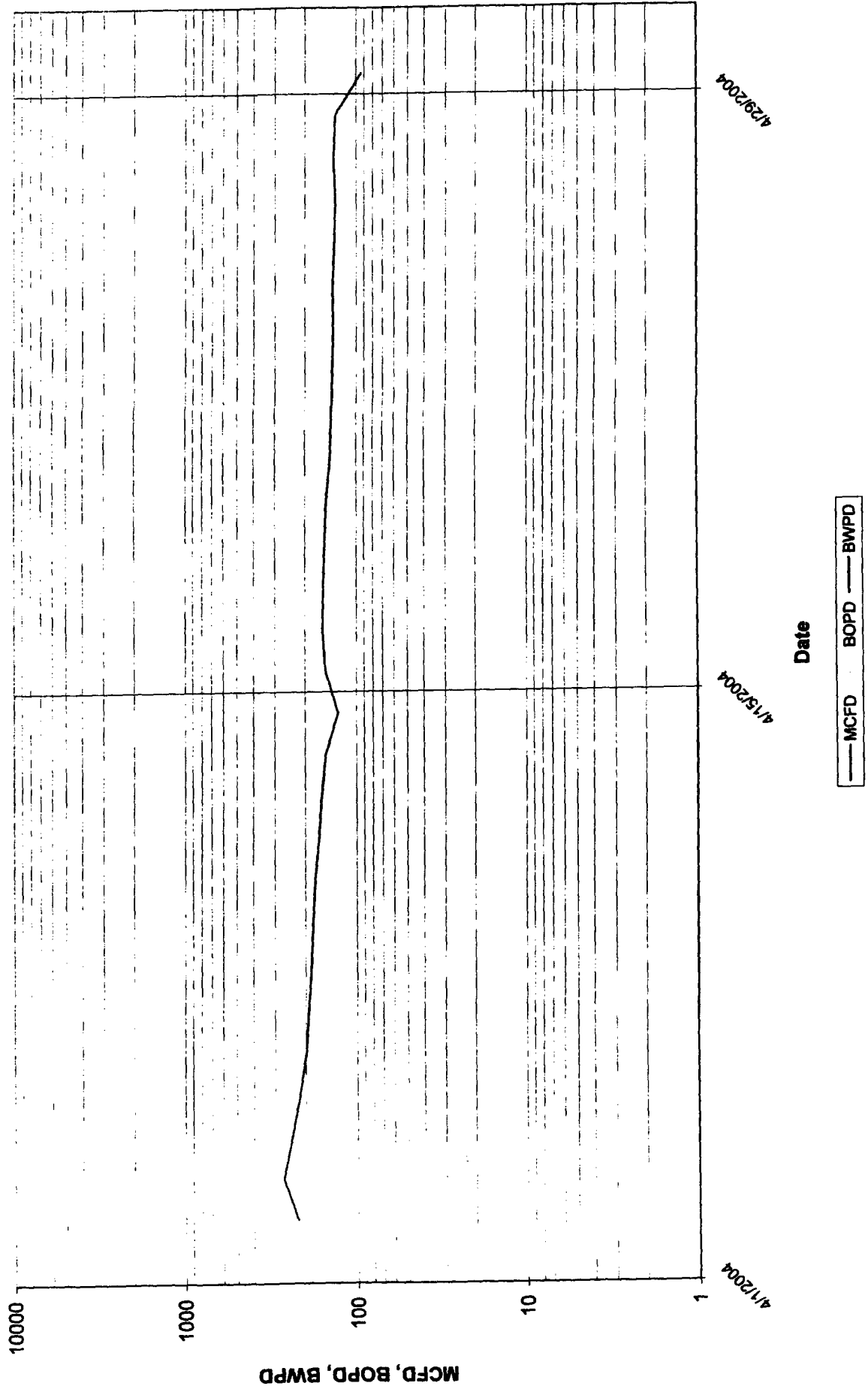
WellName	Date	MCFD	BOPD	BWPD
STARR 1R (DK)	4/1/2004	0	0	0
STARR 1R (DK)	4/2/2004	222	0	0
STARR 1R (DK)	4/3/2004	269	0	0
STARR 1R (DK)	4/4/2004	240	0	0
STARR 1R (DK)	4/5/2004	218	0	0
STARR 1R (DK)	4/6/2004	198	0	0
STARR 1R (DK)	4/7/2004	192	0	0
STARR 1R (DK)	4/8/2004	185	0	0
STARR 1R (DK)	4/9/2004	181	0	0
STARR 1R (DK)	4/10/2004	178	0	0

STARR 1R (DK)	4/11/2004	187	0	0
STARR 1R (DK)	4/12/2004	181	0	0
STARR 1R (DK)	4/13/2004	152	0	0
STARR 1R (DK)	4/14/2004	129	0	0
STARR 1R (DK)	4/15/2004	152	0	0
STARR 1R (DK)	4/16/2004	158	0	0
STARR 1R (DK)	4/17/2004	156	0	0
STARR 1R (DK)	4/18/2004	153	0	0
STARR 1R (DK)	4/19/2004	150	0	0
STARR 1R (DK)	4/20/2004	142	0	0
STARR 1R (DK)	4/21/2004	140	0	0
STARR 1R (DK)	4/22/2004	138	0	0
STARR 1R (DK)	4/23/2004	137	0	0
STARR 1R (DK)	4/24/2004	138	0	0
STARR 1R (DK)	4/25/2004	135	0	0
STARR 1R (DK)	4/26/2004	133	0	0
STARR 1R (DK)	4/27/2004	138	0	0
STARR 1R (DK)	4/28/2004	133	0	0
STARR 1R (DK)	4/29/2004	93	0	0
STARR 1R (DK)	4/30/2004	0	0	0
Apnl AVG		153	0	0

Patina San Juan, Inc.
Starr #1R - Mesaverde Decline Curve



Patina San Juan, Inc.
Starr #1R - Dakota Decline Curve



Statement of Ownership

Starr #1R
Section 13-T31N-R13W
San Juan County, New Mexico

I, William P. Marquis, do hereby certify that the ownership within the pools and leases to be commingled under this application are identical.



William P. Marquis
Senior Landman
Patina San Juan, Inc.

WellName	Date	MCFD	BOPD	BWPD
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4/1/2004
4/2/2004
4/3/2004
4/4/2004
4/5/2004

30 Day		Gas	
Average	Zone	Production	Allocation
	MV	524	89%
	DK	66	11%
	Total	590	100%

4/8/2004 179
4/7/2004 138
4/8/2004 96
4/9/2004 60
4/10/2004 52

30 Day		Oil	
Average	Zone	Production	Allocation
	MV	0.00	0%
	DK	0.27	100%
	Total	0.27	100%

4/11/2004 67
4/12/2004 83
4/13/2004 84
4/14/2004 30
4/15/2004 23
4/16/2004 81

30 Day		Gas	
Average	Zone	Production	Allocation
	MV	524	89%
	DK	66	11%
	Total	590	100%

4/17/2004 63
4/18/2004 66
4/19/2004 61
4/20/2004 72
4/21/2004 69

30 Day		Oil	
Average	Zone	Production	Allocation
	MV	0.00	0%
	DK	0.27	100%
	Total	0.27	100%

4/22/2004 64
4/23/2004 60
4/24/2004 66
4/25/2004 66
4/26/2004 68
4/27/2004 84
4/28/2004 85
4/29/2004 57
4/30/2004 25

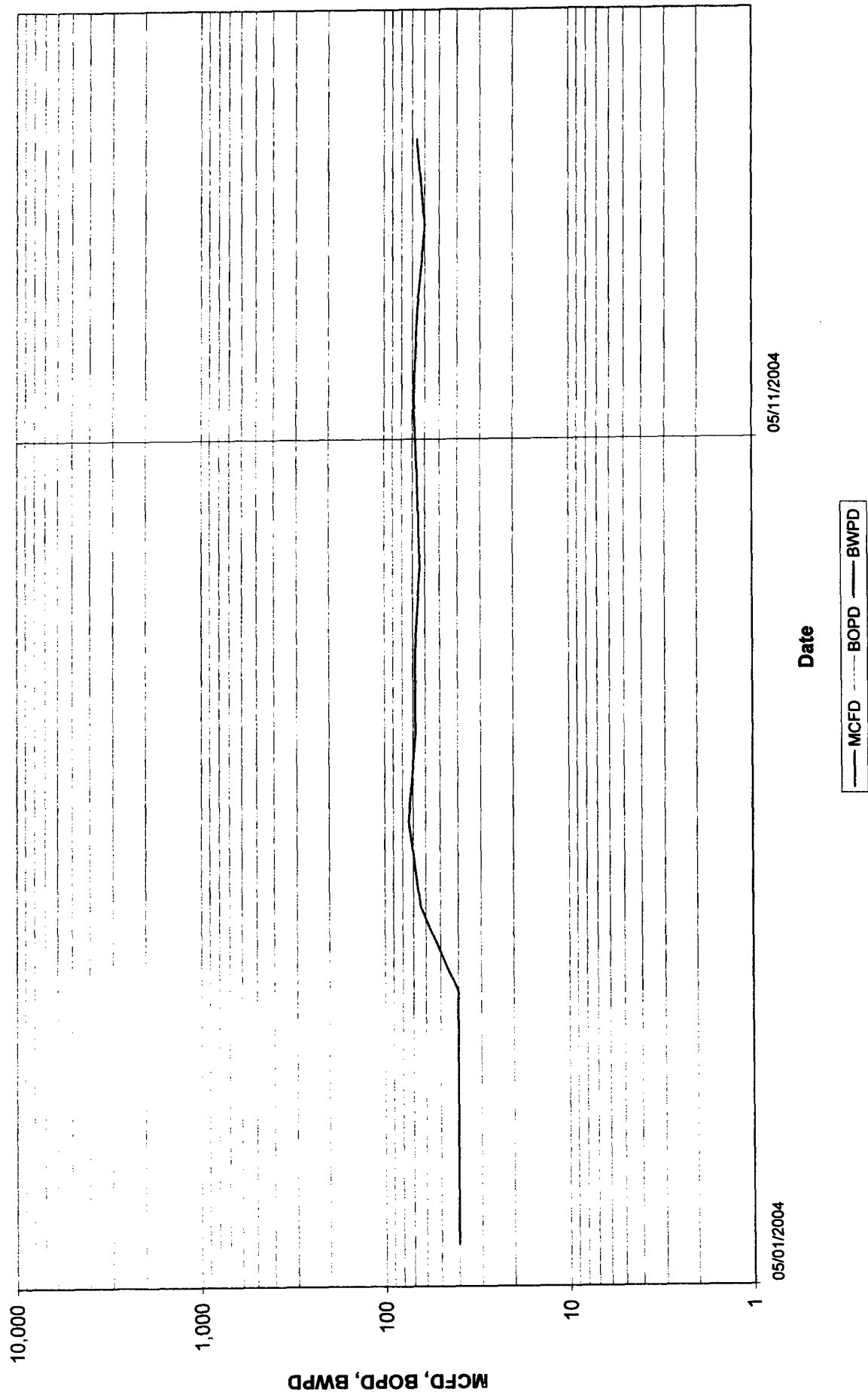
WILLIAMS 1B (DK)	05/01/2004	40	0.00	0.00
WILLIAMS 1B (DK)	05/02/2004	40	0.00	0.00
WILLIAMS 1B (DK)	05/03/2004	40	0.00	0.00
WILLIAMS 1B (DK)	05/04/2004	40	0.00	0.00
WILLIAMS 1B (DK)	05/05/2004	64	0.00	0.00
WILLIAMS 1B (DK)	05/06/2004	74	0.00	0.00
WILLIAMS 1B (DK)	05/07/2004	66	0.00	0.00
WILLIAMS 1B (DK)	05/08/2004	68	0.00	0.00
WILLIAMS 1B (DK)	05/09/2004	64	0.00	0.00
WILLIAMS 1B (DK)	05/10/2004	66	0.00	0.00
WILLIAMS 1B (DK)	05/11/2004	69	0.00	0.00
WILLIAMS 1B (DK)	05/12/2004	66	0.00	0.00
WILLIAMS 1B (DK)	05/13/2004	60	0.00	0.00
37 Day AVG.		66	0	0

Date	MCFD	BOPD	BWPD
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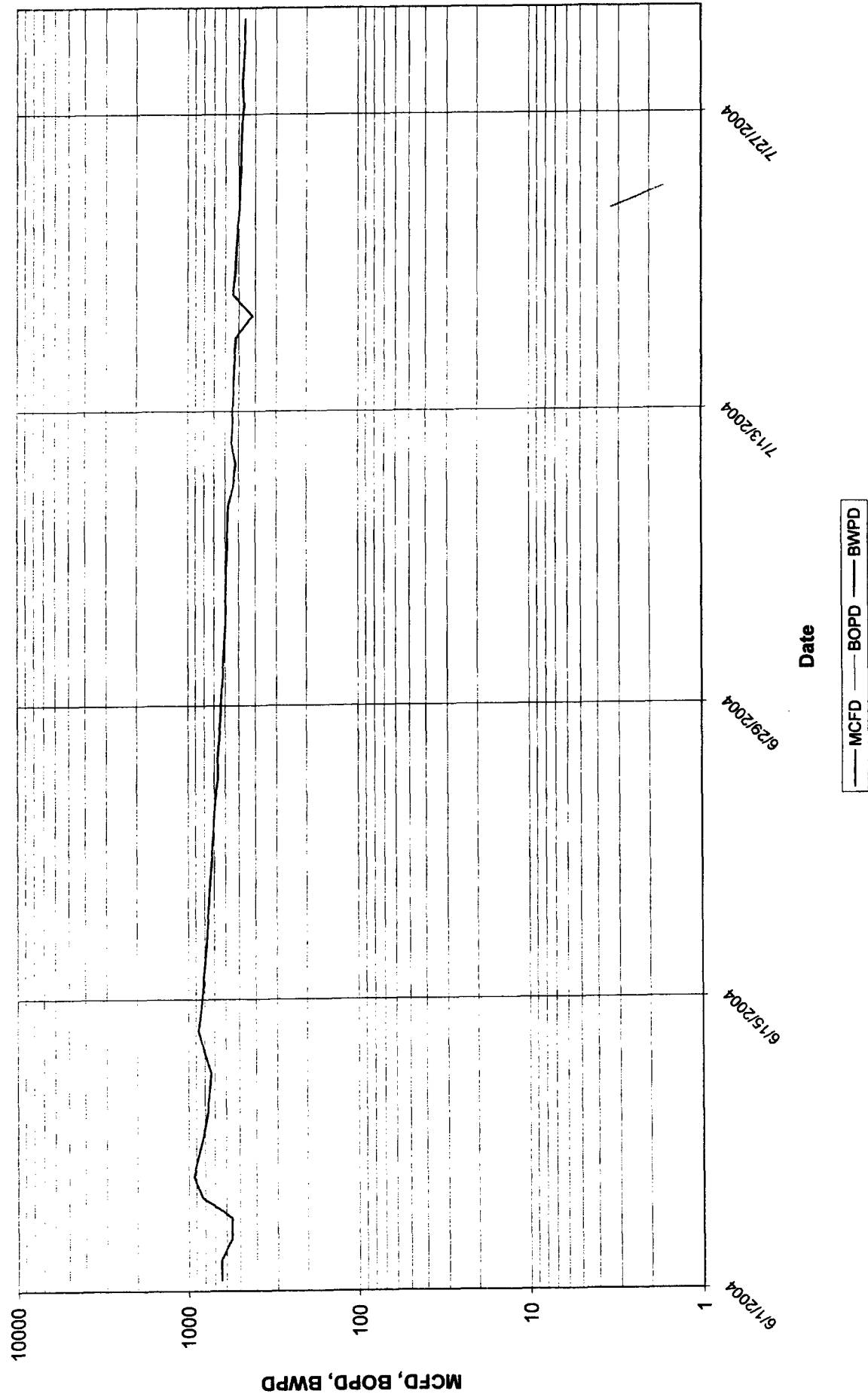
WILLIAMS 1B (MV)	06/01/2004	843	0	0
WILLIAMS 1B (MV)	06/02/2004	645	0	0
WILLIAMS 1B (MV)	06/03/2004	556	0	0
WILLIAMS 1B (MV)	06/04/2004	551	0	0
WILLIAMS 1B (MV)	06/05/2004	826	0	0
WILLIAMS 1B (MV)	06/06/2004	930	0	0
WILLIAMS 1B (MV)	06/07/2004	870	0	0
WILLIAMS 1B (MV)	06/08/2004	817	0	0
WILLIAMS 1B (MV)	06/09/2004	775	0	0
WILLIAMS 1B (MV)	06/10/2004	753	0	0
WILLIAMS 1B (MV)	06/11/2004	735	0	0
WILLIAMS 1B (MV)	06/12/2004	805	0	0
WILLIAMS 1B (MV)	06/13/2004	869	0	0
WILLIAMS 1B (MV)	06/14/2004	840	0	0
WILLIAMS 1B (MV)	06/15/2004	818	0	0
WILLIAMS 1B (MV)	06/16/2004	798	0	0
WILLIAMS 1B (MV)	06/17/2004	780	0	0
WILLIAMS 1B (MV)	06/18/2004	768	0	0
WILLIAMS 1B (MV)	06/19/2004	753	2	0
WILLIAMS 1B (MV)	06/20/2004	741	0	0
WILLIAMS 1B (MV)	06/21/2004	728	0	0
WILLIAMS 1B (MV)	06/22/2004	714	0	0
WILLIAMS 1B (MV)	06/23/2004	702	0	0
WILLIAMS 1B (MV)	06/24/2004	690	9	0
WILLIAMS 1B (MV)	06/25/2004	665	0	0
WILLIAMS 1B (MV)	06/26/2004	668	0	0
WILLIAMS 1B (MV)	06/27/2004	653	0	0
WILLIAMS 1B (MV)	06/28/2004	642	3	0
WILLIAMS 1B (MV)	06/29/2004	637	0	0
WILLIAMS 1B (MV)	06/30/2004	622	0	0
WILLIAMS 1B (MV)	07/01/2004	615	0	0
WILLIAMS 1B (MV)	07/02/2004	601	0	0
WILLIAMS 1B (MV)	07/03/2004	594	3	0
WILLIAMS 1B (MV)	07/04/2004	594	0	0
WILLIAMS 1B (MV)	07/05/2004	591	0	0
WILLIAMS 1B (MV)	07/06/2004	582	0	0
WILLIAMS 1B (MV)	07/07/2004	579	0	0
WILLIAMS 1B (MV)	07/08/2004	576	0	0
WILLIAMS 1B (MV)	07/09/2004	536	0	0
WILLIAMS 1B (MV)	07/10/2004	518	0	0
WILLIAMS 1B (MV)	07/11/2004	550	0	0

WILLIAMS 1B (MV)	07/12/2004	540	0	0
WILLIAMS 1B (MV)	07/13/2004	537	0	0
WILLIAMS 1B (MV)	07/14/2004	534	0	0
WILLIAMS 1B (MV)	07/15/2004	529	0	0
WILLIAMS 1B (MV)	07/16/2004	520	0	0
WILLIAMS 1B (MV)	07/17/2004	415	0	0
WILLIAMS 1B (MV)	07/18/2004	539	0	0
WILLIAMS 1B (MV)	07/19/2004	524	0	0
WILLIAMS 1B (MV)	07/20/2004	518	0	0
WILLIAMS 1B (MV)	07/21/2004	509	0	0
WILLIAMS 1B (MV)	07/22/2004	494	3	0
WILLIAMS 1B (MV)	07/23/2004	492	2	0
WILLIAMS 1B (MV)	07/24/2004	484	0	0
WILLIAMS 1B (MV)	07/25/2004	480	0	0
WILLIAMS 1B (MV)	07/26/2004	478	0	0
WILLIAMS 1B (MV)	07/27/2004	466	0	0
WILLIAMS 1B (MV)	07/28/2004	474	0	0
WILLIAMS 1B (MV)	07/29/2004	466	0	0
WILLIAMS 1B (MV)	07/30/2004	461	0	0
WILLIAMS 1B (MV)	07/31/2004	458	0	0
June-July AVG		627	0.36	0
July Only		524	0.27	0

Patina San Juan, Inc.
Williams #1B - Dakota Decline Curve



Patina San Juan, Inc.
Williams #1B - Mesaverde Decline Curve



Statement of Ownership

Williams 1B
Section 24-T31N-R13W
San Juan County, New Mexico

I, William P. Marquis, do hereby certify that the ownership within the pools and leases to be commingled under this application are identical.



William P. Marquis
Senior Landman
Patina San Juan, Inc.