Form 3160-5 (April 2004)	UNITED STATE DEPARTMENT OF THE	INTERIOR	23456	FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007
	BUREAU OF LAND MAN Y NOTICES AND RE	PORTS ON WE		S. Lease Scrial No. SP080000A
Do not use abandoned	this form for proposals t well. Use Form 3160-3 (to drill of to re- (APD) for Such pr	enter an 200 Prosals:	If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions of peverse side.				If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other	200	ER NUSP	NA 8. Well Name and No.
2. Name of Operator Koch Exploration Company, LLC				A B Geren 2A 9. API Well No.
3a Address		3b. Phone No. (include		9. AT WEI NO.
PO Box 489, Aztec, NM 8741 4. Location of Well (Footage, Sec	10 , T., R., M., or Survey Description)	505-334-9111		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
S23, T29N, R9W (D) 780' FNL & 825' FWL	(11. County or Parish, State San Juan, New Mexico	
12. CHECK	APPROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE, R	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	☐ Deepen ☐ Fracture Treat ☐ New Construction	Production (Sta	rt/Resume)
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Ab Water Disposal	andon
If the proposal is to deepen d Attach the Bond under which following completion of the	irectionally or recomplete horizontal h the work will be performed or prov involved operations. If the operation Final Abandonment Notices shall be	lly, give subsurface location ride the Bond No. on file on the results in a multiple comp	ons and measured and tru with BLM/BIA. Require pletion or recompletion in	ny proposed work and approximate duration thereof. the vertical depths of all pertinent markers and zones. and subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has
Production from this we	ell has not reached the original	anticipated volume, wi	ich we believe is in p	art due to the original fracture treatment.
We intend to re-fracture this formation.	e this well with 70Q Nitrogen fo	am single stage frac us	sing 175,000# of 20/40	Brady sand. No new perfs are planned for
We will use a blow back	tank for returns, so no pit will	be required. All equip	oment will be placed o	on the existing well pad.

We plan to begin work September 8, 2004, due to rig availability.

CONDITIONS OF APPROVAL Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	<u> </u>					
Don Johnson	Title Field Operations Manager					
Signature Av A	Date	08/24/2004				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by we lovelo	Title	Petr. Ens Date 9/1/04				
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the subwhich would entitle the applicant to conduct operations thereon.		DE				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.