

Submit 3 Copies To Appropriate District  
Office

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

1301 W. Grand Ave., Artesia, NM 87210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**DISTRICT IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**  
**Energy, Minerals and Natural Resources**

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.	30-045-23618
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	024066
7. Lease Name or Unit Agreement Name	O'SHEA
8. Well No.	#1M
9. Pool name or Wildcat	BASIN DAKOTA/BLANCO MESA VERDE
10. Elevatio (Show whether DR, RKB, RT, GR, etc.)	5838' GR

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator PATINA SAN JUAN, INC.	
3. Address of Operator 5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401	
4. Well Location Unit Letter F : 1450 Feet From The NORTH Line and 1750 Feet From The WEST Line Section 3 Township 31N Range 13W NMPM County SAN JUAN	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐  
CASING TEST & CEMENT JOB ☐  
OTHER: chg tbg to 2-3/8" & commingle ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached.

8/18/04

DHC 1493AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Eckstein TITLE PRODUCTION TECHNIC DATE 27-Aug-04

TYPE OR PRINT NAME KAY S. ECKSTEIN (e-mail: keckstein@patinasanjuan.com) TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 2 DATE AUG 30 2004

CONDITIONS OF APPROVAL, IF ANY:

# Patina San Juan, Inc.

## DAILY OPERATIONS REPORT

<b>Lease Name &amp; Well Number</b> O'Shea #1M		<b>Report date:</b> 08/19/04 <b>Report time:</b> 0700 Hrs		<b>Purpose:</b> commingle and change tubing to 2 3/8"		<b>Operation Type</b>	
				<b>Zone of interest:</b>		Completion	
						Recompletion	
<b>Report #:</b> 5		<b>AFE #:</b> 112352		<b>RKB:</b> 12.00		Workover <input checked="" type="checkbox"/>	
<b>Supervisor:</b> K Stills		<b>Formation:</b> Dakota		<b>Formation:</b> Mesaverde			
<b>Phone #:</b>		<b>Perfs:</b> 6706-6906		<b>Perfs:</b> 4478-4742			
<b>Fax #:</b>							
<b>Plug Back Depth:</b> 6,909							
<b>Packer Depth:</b>							
<b>SITP:</b> @		<b>Tubing Data:</b>					
<b>SICP:</b> @		<b>Casing Data:</b>					

### Last 24 Hour Activity Summary

Finish trip out of hole laying down 2 3/8" workstring. Trip in hole with 2 3/8" production string. Broach, pressure test tubing. Nipple down BOP. Nipple up wellhead. SIFBU. FINAL REPORT.

### Last 24 Hour Activity Detail

Time		Elapsed	Description
From	To	Time	
7:00	7:30	0:30	Casing SIP - 240 PSI. Bleed well down
7:30	9:30	2:00	Finish POOH - LD 2 3/8" workstring and drill collars.
9:30	13:00	3:30	PU a S.T. collar, S.N and RIH - PU a total of 207 jts of 2 3/8" production string.
13:00	14:00	1:00	RU a broach on the sandline and broach tubing down to the SN.
14:00	15:30	1:30	Land tubing, drop standing valve and pressure test tubing to 2000 PSI. Retrieve standing valve.
15:30	16:00	0:30	RD floor, tongs, etc. ND BOP. NU wellhead.
16:00	18:00	2:00	RD rig. Circulate water from the casing with air while rigging down. Move rig to the Senter #1M.
			Release rig at 18:00 hours on 08/18/04
			Production String
			12.00 KB
			6736.13 207 Jts. 2 3/8" EU 8rd J-55 Tubing
			6748.13 Top of SN
			.87 SN
			43 S.T. Collar
			6749.43 E/O.T.
Total hours:		11:00	

### Comments

### Projected 24 Hours

### Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$34,650	\$70,300	\$0	\$70,300	\$0