

Office

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave., Artesia, NM 87210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.	30-045-24234
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	024083
7. Lease Name or Unit Agreement Name	WILMERDING
8. Well No.	1M
9. Pool name or Wildcat	BASIN DAKOTA/BLANCO MESA VERDE
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	5801' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator PATINA SAN JUAN, INC.	
3. Address of Operator 5802 HIGHWAY 64, FARMINGTON, NEW MEXICO 87401	
4. Well Location Unit Letter <u>C</u> : <u>1120</u> Feet From The <u>NORTH</u> Line and <u>1850</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>31N</u> Range <u>13W</u> NMPM County <u>SAN JUAN</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 5801' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST & CEMENT JOB <input type="checkbox"/>	OTHER: <u>chg tbg to 2-3/8" & commingle</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations proposed work) SEE RULE 1103.	(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
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See attached final report.

8/11/04

DHC 1511 A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay S. Eckstein TITLE PRODUCTION TECHNICIAN DATE 27-Aug-04TYPE OR PRINT NAME KAY S. ECKSTEIN (e-mail: keckstein@patinasanjuan.com) TELEPHONE NO. (505) 632-8056

(This space for State Use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE AUG 30 2004

CONDITIONS OF APPROVAL, IF ANY:

Patina San Juan, Inc.

DAILY OPERATIONS REPORT

Lease Name & Well Number Willmerding #1M		Report date: 08/12/04 Report time: 0700 Hrs		Purpose: commingle and change tubing to 2 3/8"		Operation Type Completion <input type="checkbox"/> Recompletion <input type="checkbox"/> Workover <input checked="" type="checkbox"/>	
Report #: 5		AFE #: 112345		RKB: 12.00			
Supervisor: K Stills Phone #: Fax #:		Formation: Dakota Perfs: 6627-6846		Formation: Mesaverde Perfs: 4462-4679			
Plug Back Depth: 6,890 Packer Depth:							
SITP: @ SICP: @		Tubing Data: Casing Data:					

Last 24 Hour Activity Summary

Finish LD workstring. Trip in hole with 2 3/8" production string. Broach and pressure test tubing. Nipple down BOP. Nipple up wellhead. SIFBU. Rig down well service unit. FINAL REPORT.

Last 24 Hour Activity Detail

Time		Elapsed Time	Description
From	To		
7:00	7:30	0:30	Casing SIP - 400 PSI. Bleed well down.
7:30	9:30	2:00	Finish POOH - LD workstring, drill collars, bit and scraper.
9:30	13:00	3:30	PU a S.T. collar, SN and RIH. PU size 2 3/8" production string - strapping pipe.
13:00	13:30	0:30	RU a broach and broach the tubing down to the SN.
13:30	14:30	1:00	Drop standing valve. Pressure test to 2000 PSI. Retrieve standing valve.
14:30	16:30	2:00	Land tubing. RD floor, tongs, etc. ND BOP. NU wellhead. RU air package and circulate the water from the casing.
16:30	18:00	1:30	RD rig.
			Release rig at 18:00 hours on 08/11/04
			Production String
			12.00 KB
			6791.17 211 jts. 2 3/8" EU 8rd J-55 Tubing
			6803.17 Top of SN
			.87 SN
			.43 S. T. Collar
			6804.47 E.O. T.
			FINAL REPORT
Total hours:		11:00	

Comments

Projected 24 Hours

Costs

Daily Cost	Total Operation Cost	AFE Operation Cost	Total Well Cost	AFE Total Cost
\$34,100	\$58,675	\$0	\$58,675	\$0