

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32360
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 6153
7. Lease Name or Unit Agreement Name Aggie State 32 Well Number 1A
8. GRID Number 12807
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Koch Exploration Company, LLC

3. Address of Operator
PO Box 489, Aztec, NM 87410

4. Well Location
Unit Letter J : 1840 feet from the South line and 1475 feet from the East line
Section 32 Township 29N Range 9W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <u>Set packer and whipstock</u> <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached for packer and whipstock information.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Field Operations Manager DATE 08/24/04
Type or print name Dor Johnson E-mail address: johnso4d@kochind.com Telephone No. 505-334-9111

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE AUG 26 2004
Conditions of approval, if any:

Aggie State 32-1A
API #30-045-32360
OGRID #12807

Drilled 6 3/4" hole to 2455' at which time bit became stuck in hole. Attempted to retrieve bit, collars and drill pipe (85' total) but with no success. Top of tools is at 2370'. Ran an open hole Tam Packer (Model # TPI 5.75) rated at 5000 psi. Could not get packer below 2090', obtained approval to set packer at this depth from Steve Hayden (OCD). Set packer at 2082'-2087'. Top of packer came apart, but packer held in place

Ran Open hole cement whipstock with 60' of tail pipe, bottom 20' being slotted. Pumped a balance cement plug from 1870' to 2082'. Cemented with 7.4 bbl's 15.6# Class B cement, yield 1.18. Tagged ratty cement @ 1850' and drilled solid cement from 1870' to bottom of whipstock face. Drilled 6 3/4" hole to 2024'. Face of whipstock is 2007' to 2020'

Due to difficulty getting through top of whipstock, we drilled a 6 1/4" hole from 2024' to 2650' TD.