

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32360
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 6153
7. Lease Name or Unit Agreement Name Aggie State 32
8. Well Number 1A
9. OGRID Number 12807
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Koch Exploration Company, LLC	
3. Address of Operator PO Box 489, Aztec, NM 87410	
4. Well Location Unit Letter <u>J</u> : <u>1840</u> feet from the <u>South</u> line and <u>1475</u> feet from the <u>East</u> line Section <u>32</u> Township <u>29N</u> Range <u>9W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 6 3/4" hole to 2024' then 6 1/4" hole from 2024'-2650' (TD), and ran 4 1/2" 10.5#, J-55 ST&C Casing, landed @ 2636.41' KB (KB=5'0"). Cemented on 8/18/04. Lead cement pumped 278 sacks 12.5# Class B plus 2% sodium metasilicate, plus .25#/sk cello flake, plus 3pps gilsonite, plus 2 pps phenoseal, yeild 2.09. Tail with 38 sacks 14.5# Class B plus 1% bentonite gel, plus 2% CaCl2, plus .25#/sk cello flake, plus 3 pps gilsonite, yeild 1.40. Did not get cement returns to surface. Wait on cement +/- 16 hours. Ran CBL on 8/22/04, found TOC @ 300' behind 4 1/2" casing. 8/23/04 pressure tested casing to 3800# for 30 min, held O.K.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Field Operations Manager DATE 08/25/04
Type or print name Dor Johnson E-mail address: johnso4d@kochind.com Telephone No. 505-334-9111

(This space for State use)

APPROVED BY [Signature] TITLE SENIOR OIL & GAS INSPECTOR, DIST. 3 DATE SEP 26 2004
Conditions of approval, if any: