

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079003

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Diff. Resyr.			10 42		
2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades			7. Unit or CA Agreement Name and No.		
3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419			8. Lease Name and Well No. NEBU 330M		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface NE NW 1025' FNL & 1720' FWL Unit C At top prod. interval reported below Same At total depth Same			9. API Well No. 30-045-32141		
14. Date Spudded 5/11/2004			15. Date T.D. Reached 5/17/2004		
16. Date Completed 7/3/2004 <input type="checkbox"/> D & A Ready to Produce			10. Field and Pool, or Exploratory Basin Dakota		
17. Elevations (DF, RKB, RT, GL)* 6378' GL			11. Sec., T., R., M., on Block 27 31N 7W		
18. Total Depth: MD 8000' TVD			12. County or Parish San Juan		
19. Plug Back T.D.: 8000'			13. State NM		
20. Depth Bridge Plug Set: MD TVD			22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)		

22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit Analysis)	
Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit Report)	
Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit Copy)	

PND-S CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	32.3#	0'	297'		175 sx "B"	37	Surface	0
8-3/4"	7" J-55	23#	0'	3440'		pad-475 sx 50/50 Poz foame	123	Surface	0
						tail-75 sx 50/50 Poz no foam	19		
6-1/4"	4-1/2" J-55	11.6#	0'	7894'		235 sx 50/50 Poz foamed	60	Surface	0
						tail-450 sx 50/50 poz no foam	117		

(Drilled out shoe from 7894' to 8000' and left openhole w/ no cement or casing.)

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7870'	5969'						

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) Dakota	7552'	7848'	7552'-7848'	0.33"	17	Open	
B)							
C)							
D)							
E)							
F)							
G)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		Amount and Type of Material
Depth Interval 7552'-7848'		1000 gals 15% HCL, 55,108 # 20/40 Ottawa sand, 69,762 gals gelled KCL

28. Production - Interval A									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method	
N/A	6/30/04	12	→	0	1800 mcf	12 bbls	0	Flowing	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status		
		0	→	0	3600 mcf	24 bbls	0	Shut in waiting for first delivery	

28a. Production - Interval B									
Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method	
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status		
			→						

(See instructions and spaces for additional data on reverse side)

NMOC

ACCEPTED FOR RECORD

1 3 2004

FARMINGTON FIELD OFFICE
BY *JB*

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2300'
				Kirtland	2436'
				Fruitland	2808'
				Pictured Cliffs	3370'
				Lewis	3456'
				Huerfano Bentonite	4120'
				Chacra	
				Menefee	5402'
				Point Lookout	5596'
				Mancos	6010'
				Gallup	7034'
				Greenhorn	7660'
				Graneros	7719'
				Dakota	7836'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date 8-6-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.