

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079010

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

2. Name of Operator Devon Energy Production Co. LP Attn: Kenny Rhoades

7. Unit or CA Agreement Name and No.

NMMN 78402A

3. Address 1751 Highway 511 Navajo Dam, New Mexico 87419

8. Lease Name and Well No.

NEBU 307N

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface SW NW 1710' FNL & 690' FWL

Unit E

At top prod. Interval reported below Same

At total depth Same

9. API Well No.

30-045-32144

10. Field and Pool, or Exploratory
Blanco Mesa Verde

11. Sec., T., R., M., on Block
Survey or Area

24 31N 7W

12. County or Parish

San Juan

13. State

NM

14. Date Spudded

6/2/2004

15. Date T.D. Reached

6/9/2004

16. Date Completed: 7/8/2004

☐ D & A Ready to Produce

17. Elevations (DF, RKB, RT, GL)*

6421' GL

18. Total Depth: MD 7995'
TVD

19. Plug Back T.D.: 7960'

20. Depth Bridge Plug Set: MD
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☐ No ☒ Yes (Submit Copy)

CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" I-40	32.3#	0'	296'		175 sx "B"	37	Surface	0
8-3/4"	7" J-55	23#	0'	3527'		lead-475 sx 50/50 Poz foame	122	Surface	0
						tail-75 sx 50/50 Poz no foam	19		
6-1/4"	4-1/2" J-55	11.6#	0'	7991'		lead 235 sx 50/50 Poz foam	61	Surface	0
						tail 450 sx 50/50 Pzo no foar	117		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7873'	5932'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5530'	5876'	5530'-5876'	0.33"	24	Open
B) Cliffhouse	4996'	5447'	4996'-5447'	0.33"	21	Open
C) Lewis	4394'	4794'	4394'-4794'	0.33"	18	Open
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5530'-5876'	1300 gals 15% HCL, 97,400 # 20/40 Brady sand, 100,660 gals 2% KCL
4996'-5447'	1000 gals 15% HCL, 72,195 # 20/40 Brady sand, 84,132 gals 2% KCL
4394'-4794'	1000 gals 15% HCL, 157,700 # 20/40 Brady sand, 38,703 gals gelled KCL and 1,154,239 SCF Nitrogen

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	7/6/04	2	→	0	81 mcf	0.25 bbls	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
		0	→	0	970 mcf	3 bbls	0	Shut in Waiting first delivery

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

WACCD

ACCEPTED FOR RECORD

AUG 13 2004

FARMINGTON FIELD OFFICE
BY JAB

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2230'
				Kirtland	2355'
				Fruitland	2943'
				Pictured Cliffs	3250'
				Lewis	3486'
				Huerfanito Bentonite	5279'
				Chacra	
				Menefee	5372'
				Point Lookout	5593'
				Mancos	5809'
				Gallup	6947'
				Greenhorn	7634'
				Graneros	7677'
				Dakota	7815'

32. Additional remarks (including plugging procedure):

Production packer was set between Dk and MV zones. After decline curve is established, the packer will be removed and the well will be downhole commingled in accordance with NMOC regulations.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company Representative

Signature  Date 8-6-09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.