

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

5. LEASE DESIGNATION AND SERIAL NO.

SF-079003

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.
Other

6. If Indian, Allottee or Tribe Name

2. Name of Operator

Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address

1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At Surface SW SE 1080' FSL & 1490' FEL Unit O

At top prod. Interval reported below Same

At total depth Same

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

NEBU 1M

9. API Well No.

30-045-32247

10. Field and Pool, or Exploratory

Basin Dakota

11. Sec., T., R., M., on Block

Survey or Area

27 31N 7W

12. County or Parish

San Juan

13. State

NM

14. Date Spudded

5/4/2004

15. Date T.D. Reached

5/10/2004

16. Date Completed 7/8/2004

☐ D & A Ready to Produce

17. Elevations (DF, RKB, RT, GL)*

6356' GL

18. Total Depth:

MD 7999'

TVD

19. Plug Back T.D.:

7921'

20. Depth Bridge Plug Set:

MD

TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)

Was DST run? ☒ No ☐ Yes (Submit Report)

Directional Survey? ☐ No ☒ Yes (Submit Copy)

PND-S CBL-CCL-GR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" I-40	32.3#	0'	298'		150 sx "B"	39	Surface	0
8-3/4"	7" J-55	23#	0'	3547'		lead-475 sx 50/50 Poz foam	122	Surface	0
						tail-75 sx 50/50 Poz no foam	19		
6-1/4"	4-1/2" J-55	11.6#	0'	7880'		lead 235 sx 50/50 Poz foam	61	Surface	0
						tail 450 sx 50/50 poz no foam	117		

(Drilled out shoe from 7880' to 7999' and tested Dakota. Bottom section too wet to produce, so plugged back to 7921' w/ cement. See Comments)

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7859'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Dakota	7754'	7855'	7754'-7855'	0.33"	15	Open
A)						
B)						
C)						
D)						
E)						
F)						
G)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7754'-7855'	1300 gals 15% HCL, 55,000 # 20/40 Ottawa sand, 59,863 gals gelled KCL
7880'-7921'	NONE (Producing openhole)

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	7/5/04	12	→	0	250 mcf	4 bbls	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
		0	→	0	500 mcf	8 bbls	0	Shut in waiting first delivery

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					

(See instructions and spaces for additional data on reverse side)

NMOCD

ACCEPTED FOR RECORD

AUG 13 2004

FARMINGTON FIELD OFFICE
BY *db*

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2210'
				Kirtland	2355'
				Fruitland	2977'
				Pictured Cliffs	3261'
				Lewis	3478'
				Huerfano Bentonite	4865'
				Chacra	
				Menefee	5287'
				Point Lookout	5504'
				Mancos	5732'
				Gallup	6845'
				Greenhorn	7543'
				Graneros	7592'
				Dakota	7714'

32. Additional remarks (including plugging procedure):

Plugged back Dakota openhole from 7999'-7878' w/ 10 sx (2 bbls) Class "H" w/ 0.15% HR-5. Then Drilled out cement to 7921' into openhole and left this section producing from the openhole Dakota.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print)

Kenny Rhoades

Title

Company Representative

Signature



Date

8-6-04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.