

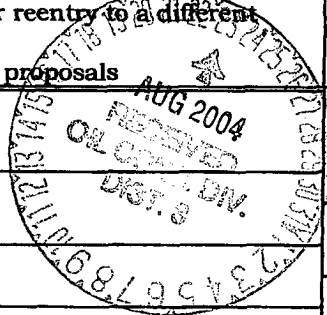
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

**SUBMIT IN TRIPLICATE**



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
Contract 111

6. If Indian, Allottee or Tribe Name  
Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Jicarilla H #105

9. API Well No.  
30-039-22070

10. Field and Pool, or Exploratory Area  
W Lindrith Gallup Dakota

11. County or Parish, State  
Rio Arriba County, New Mexico

1. Type of Well

☒ Oil ☐ Gas ☐ Other

2. Name of Operator

D.J. Simmons Co.

3. Address and Telephone No.

1009 Ridgeway Place. Suite 200, Farmington NM 87401 (505) 326-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL x 660' FEL, Section 6, T24N, R4W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other \_\_\_\_\_

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple

Completion or Recompletion Report and

completion on Well

Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

While pulling the tubing and inspecting it for suspected rod wear, it was discovered that there are holes in the production casing from 5059' to 4429'. D.J. Simmons, Inc. will repair the casing, shut off the Dakota formation with a bridge plug and return this well to production as per the following procedure.

14. I hereby certify that the foregoing is true and correct

Signed Robert R. Griffie  
Robert R. Griffie

Title Operations Manager

Date: 8/11/04

(This space for Federal or State office use)

Approved by /s/ David R. Sitzler

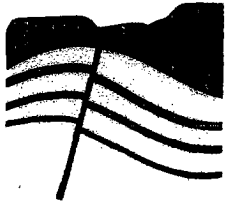
Division of Multi-Resources  
Title \_\_\_\_\_

Date AUG 11 2004

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**



**DJ SIMMONS, INC.**

1009 Ridgeway Place  
Suite 200  
Farmington,  
New Mexico 87401

505-326-3753  
505-327-4659 FAX  
info@djssimmonsinc.com  
www.djssimmonsinc.com

Date: 8/02/2004

**Jicarilla H #105  
Workover Procedure**

See well bore diagram. It is known that the casing is bad from approximately 5059' to 4429'. A bridge plug is currently set at 6074'.

1. Determine more precisely the top and bottom of the bad casing with a test packer and pressure testing.
2. RU Blue Jet and run CBL. From step 1 and the CBL, determine the depths to perforate squeeze perforations. Perforate 2 squeeze holes at the bottom of the bad pipe and 2 squeeze holes above the top of the bad pipe.
3. PU test packer and TIH. Set packer between the 2 sets of squeeze holes. Establish circulation down tubing, through bottom squeeze holes, up casing/hole annulus, through top squeeze holes, up tubing/casing annulus, and out of the casing valve on the well head.
4. TOH with packer.
5. TIH with cement retainer and set at the same depth the packer was set in step 3.
6. Squeeze (suicide) cement under the retainer with Class 50/50 poz. The volume of slurry will be calculated based on the information gained above and using a 50% excess over open-hole calculations.
7. Sting out of retainer and POOH above top squeeze holes. Reverse out tubing. Continue TOH.
8. WOC at least 24 hours.
9. PU bit and six 3 1/8" dc's and TIH. Clean out to bridge plug at 6074'.
10. Pressure test casing under pipe rams to 500 psi.
11. TOH.
12. Round trip casing scraper to 6074'.
13. Re-land tubing and return well to production from the Gallup perforations only.

Elevations: 6796' GL, 6810' RKB

