

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		8. Well Name and No. FEDERAL GAS COM 13
2. Name of Operator XTO ENERGY INC		9. API Well No. 30-045-32304-00-X1
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T32N R12W NWNW 1090FNL 665FWL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☒ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

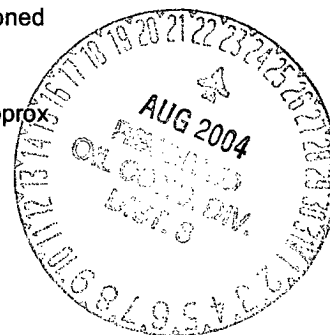
XTO Energy Inc request approval to change the drilling and casing design for the above mentioned well.

Originally proposed to set 7" surface casing @ +/-200'.

Request approval to drill 12-1/4" hole and set 8-5/8", 24.0#, J-55, STC casing @ +200' with approx 150
 150
 sx Type III cement w/1/4#/sx cello, 2% CC mixed @ 14.6 ppg, 1.39 cuft/sx.

Originally proposed to set 4-1/2" production casing @ +2,350'.

Request approval to drill 7-7/8" hole and set 5-1/2", 15.5#, J-55, STC casing @ +/-2,350' with (Lead)



14. I hereby certify that the foregoing is true and correct. Electronic Submission #33907 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by ADRIENNE BRUMLEY on 08/19/2004 (04AXB3202SE)	
Name (Printed/Typed) REGULATORY	Title FOR EC APPROVALS
Signature (Electronic Submission)	Date 08/02/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title ADRIENNE BRUMLEY PETROLEUM ENGINEER	Date 08/19/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM'REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

Additional data for EC transaction #33907 that would not fit on the form

32. Additional remarks, continued

approx 200 sx Type III cement w/8% gel, 1/4#/sx cello & 2% Phenoseal mixed at 11.9 ppg, 2.89
cuft/sx
followed by (Tail) 80 sx Type III cement w/1% CC, 1/4#/sx cello & 2% Phenoseal mixed at 14.5 ppg,
1.41
cuft/sx.