Form 3160-5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERNO BUREAU OF LAND MANAGEMENT,

FORM APPROVED OMB/No. 1004-0135

xpires: July 31, 1996

D0 1	ORY NOTICES AND F ot use this form for propose oned well. Use Form 3160-	als to other to re-entrel "gire	~ <i>€.1</i> ``T6	If Indian, All	SF-0790 ottee, or Tribe Na	
SUBMIT IN TRIPL	CATE- Other Instructi	ions on the reverse s	ide 7	. If Unit or CA	. Agreement Des	signation
1. Type of Well		V// 01 0 0	19/	No	rtheast Bla	anco Unit
Oil Well X Gas Well	Other	110168	8 مسلم	. Well Name	and No.	
2. Name of Operator					N	EBU 478A
Devon Energy	Production Co. L.P. A	ttn: Kenny Rhoades	9	. API Well No),	
3a. Address		3b. Phone No. (include area co	ode)		30-045-3	2395
1751 Highway 511 Na	vajo Dam, NM 87419	(505)320-631	10	0. Field and I	Pool, or Explorate	ory Area
4. Location of Well (Footage, Sec., T., I	R., M., or Survey Description)			В	asin Fruitla	and Coal
760' FNL & 700' FWL	NW /4, NW /4,	Sec. 21 , T 31N	R. 7W	1. County or	Parish, State	
Latitude	Longitude	Unit D		San	Juan	NM
12. CHECK APPROPE	RIATE BOX(S) TO INI	DICATE NATURE OF	F NOTICE	, REPC	RT, OR O	THER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION			
Notice of Intent	Acidize	Deepen Produ	uction (Start/ Re	esume)	Water Shut-off	
	Altering Casing	Fracture Treat Recla	amation		Well Integrity	
X Subsequent Report	Casing Repair	New Construction Reco	mplete	X	Other	
	Change Plans	Plug and abandon Temp	oorarily Abandoi	า	Casing and	Cement
Final Abandonment Notice	Convert to Injection	Plug back Wate	r Disposal			
13. Describe Proposed or Completed C If the proposal is to deepen direction	nally or recomplete horizontally, give		red and true ver	tical depths o	r pertinent marke	rs and sands.

Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12-1/4" hole to 300'. On 7/20/2004, set 6 jts 9-5/8" 32.3# casing at 289'. Cemented casing with 175 sx (37 bbl Class "B" cement w/ 2% CaCl2 and 1/4# Flocele. Circulated 10 bbls cement to surface. Tested casing to 1500 psi.

Drilled 8-3/4" hole to 2939'. On 7/24/2004 set 98 jts 7" 23# caising at 2920'. Cemented with 525 sx (137 bbls) 50/50] w/ 3% gel, 5# Gilsonite, 1/4# Flocele, 0.1% CFR-3, 0.4% Halad 9. Tailed in w/ 75 sx (16 bbls) "B" cement w/ 0.4% Halad 9. Circulate 12 bbls cement to surface. Tested casing to 1500 psi.

Drilled 6-1/4" hole to 3391'. Underreamed hole to 9-1/2" from 2935' to 3360'. Utilized natural and air assisted surges to remove near wellbore material. No casing was run or cement pumped in this section of hole. The 2-3/8" production tubing was landed in the openhole at 3357'. If wellbore conditions dictate, we will run 5-1/2" liner in well at a later day

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed)	Title				
Kenny Rhoades	Company Representative				
Signature Plus Space	Date 6-/7-04 DE FOR FEDERAL OR STATE OFF				
Approved by	Title	Date 0.1.C 2 3 2004			
Conditions of approval, if any are attached. Approval of this notice do certify that the applicant holds legal or equitable title to those rights in which would entitle the applicant to conduct operations thereon.		FARMINGION HELD OFFICE			

or fraudulent statements or representations as to any matter within its jurisdiction