Form 3160-5 (November, 1996)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVER OMB No. 1804-0135 Expires: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WI

NM-03358

Do r aband	not use this form for propos oned well. Use Form 3160	sals to drill or to re-enter an 30	6-H'Indian, Allottee, or Tribe Name	
SUBMIT IN TRIPLI	CATE- Other Instruc	tions on the reverse side	7; If Unit or CA. Agreement Designation	
1. Type of Well		V.	Northeast Blanco Unit	
Oil Well X Gas Well	Other	(60,05)	8. Well Name and No.	
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·		NEBU 498A	
Devon Energy	Production Co. L.P.	Attn: Kenny Rhoades	9. API Well No.	
3a. Address		3b. Phone No. (include area code)	30-045-32413	
1751 Highway 511 Na	vajo Dam, NM 87419	(505)320-6310	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., I			Basin Fruitland Coal	
1085' FNL & 770' FWL	. NW /4, NE /4,	Sec. 13 , T 31N R. 7W	11. County or Parish, State	
Latitude	Longitude	Unit D	San Juan NM	
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTIO	N	
Notice of Intent	Acidize	Deepen Production (Star	rt/ Resume) Water Shut-off	
	Altering Casing	Fracture Treat Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction Recomplete	X Other	
	Change Plans	Plug and abandonTemporarily Aba	ndon Casing and Cement	
Final Abandonment Notice	Convert to Injection	Plug back Water Disposal		
•			proposed work and approximate duration thereof. e vertical depths or pertinent markers and sands.	

Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required susequnet reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12-1/4" hole to 293'. On 7/27/2004, set 6 jts 9-5/8" 32.3# casing at 285'. Cemented casing with 175 sx (37 bbl Class "B" cement w/ 2% CaCl2 and 1/4# Flocele. Circulated 13 bbls cement to surface. Tested casing to 1500 psi.

Drilled 8-3/4" hole to 3119'. On 7/30/2004 set 102 jts 7" 23# caising at 3090'. Cemented with 500 sx (131 bbls) 50/50 w/ 3% gel, 5# Gilsonite, 1/4# Flocele, 0.1% CFR-3, 0.4% Halad 9. Tailed in w/ 75 sx (16 bbls) "B" cement w/ 0.4% Halad 9. Circulate 10 bbls cement to surface. Tested casing to 1500 psi.

Drilled 6-1/4" hole to 3520'. Underreamed hole to 9-1/2" from 3105' to 3465'. Utilized natural and air assisted surges to remove near wellbore material. No casing was run or cement pumped in this section of hole. The 2-3/8" production tubing was landed in the openhole at 3419'. If wellbore conditions dictate, we will run 5-1/2" liner in well at a later de

14. I hereby certify that the foregoing is true and correct. Name (Printed/ Typed) Ti	tle		
Kenny Rhoades	Company Representative		
Signature Di	8-17-04		
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE		
Approved by	Title	Date	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease	Office	AUG 2 3 2004	
which would entitle the applicant to conduct operations thereon.	<u> </u>	EAGMANGTON GIELD OFFICE	

or fraudulent statements or representations as to any matter within its jurisdiction.