			71	
			77	
to Appropriate	Mingj, itsumuu um summ s	www.wow.wo.wo		SECTIONS A A US
District Office DISTRICT I	OIL CONSERVATIO	N DIVICION		
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 200		WELL API NO.	31- 201118
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico		5. Indicate Type	31- 20148
DISTRICT III			ļ	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & G	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lesse Name	w Unit Agreement Name
	:RVOIR. USE "APPLICATION FOR PE C-101) FOR SUCH PROPOSALS.)	RMIT"		
1. Type of Well: Oil. GAS G	1	<i>( )</i>		
WELL WELL OTHER WILL  2. Name of Operator			30176 8. Well No.	FE Railhoad
BCOO OPERATING, Inc.			g. Mell Mo.	25
3. Address of Operator			9. Bool mame or	
4. Well LOCATION	•			UPPER Snd., STH
Unit Letter C: 1220 Feet Prom The NORTH Line and Z600 Feet From The WEST Line				
Section 07	Township / /// R. ////// 10. Elevation (Show whether	ange OW	NMPM TM	CKINCES County
		DF, KKB, KI, GR, etc.)		<i>\( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( </i>
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF IN			•	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	П	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING		PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND C		LEGAND ABANDONNESS
	П			
OTHER:		OTHER:		
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.</li> </ol>				
PLEASE SEE ATTACHMENT.				
1204-0				TO TO
				MIN CO.
			456789	JUN 20%
			150	how
			in line	OIL CO
	<b>6</b> .		Jan 1	DICE OF STATE
6-5-	υ 7		1	s Elsan
6 - 3 -				Carlo
I hereby certify that the information above is tr	ue and complete to the best of my knowledge and	00	<u></u>	6/12/12
SIONATURE /		THE PRESIME	17	DATE - 10 - 3972
TYPE OR PRINT NAME DONNE	E Hill			TELEPHONE NO.
(This space for State Use)				AUG S I 2004
A. Villan	neva	PRPUT ON A DAS		· · · · · · · · · · · · · · · · · · ·
APPROVED BY	31.04	N.E		DATE

## SANTA FE RAILROAD # 25 30-031-20148 SEC.7,T17N,R8W MCKINLEY,NM

## SUBSECUENT REPORT

- PREPARE LOCATION, MIRU PLUGGING EQUIPMENT, CONDUCT SAFETY MEETING, PU AND TIH W/ 2 7/8" TBG OPEN ENDED TO 1610', LOAD CASING WITH WATER AND CIRCULATE CLEAN, MIX AND PUMP 90 SXS CLASS "B" CMT @ 15.6 PPG (106.20 CUBIC FEET) SPOT BALANCED PLUG @ 1610' TO 500' POOH W/ TBG, SECURE WELL SDFN, WOC
- CREW TO LOCATION, CONDUCT SAFETY MEETING, RIG UP WIRELINE TRUCK, TAG TOC @ 668', PERF 2 HOLES @ 400', SET RETAINER @ 339', PERF 2 HOLES @ 122', RIG DOWN AND RLS WIRELINE TRUCK, MIX 30 SXS CLASS "B" CMT @ 15.6 PPG (35.40 CUBIC FEET) PERFS LOCKED UP @ 1000 PSIG W/ 14 SXS INTO PERFS, PULL OUT OF RETAINER AND CAP RETAINER W/ 100' CMT, POOH W/TBG, ESTABLISH CIRCULATION DOWN CASING AND OUT BRADEN HEAD, MIX AND PUMP 30 SXS CLASS "B" CMT @ 15.6 PPG DOWN CASING AND SLURRY OUT BRADEN HEAD TO PIT, HOLE STABLE, RIG DOWN AND MOVE PLUGGING EQUIPMENT, CLEAN LOCATION, INSTALL P&A MARKER, WELL P&A, JOB COMPLETE.

\*\* MR. HENRY VILLANUEA ON LOCATION AT ALL TIMES TO WITNESS PLUGGING