<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Districe II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Sabmit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

1301 W. Grand Avenue, Artesia, NM 88210 District III Oil Conservation Division 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION/TO TRANSPORT

<sup>1</sup> Operator name and Addre Burlington Resources Oil &			·	<sup>2</sup> OGRID Num	ber 1 <b>45</b> 38	
PO Box 4289				<sup>3</sup> Reason for F	ling Code/ Effective	ve Date
Farmington, New Mexico 87	7499				Recompletion	n
<sup>4</sup> API Number	<sup>5</sup> Pool Name				<sup>6</sup> Pool Code	
30-045-23973		Otero Cl	nacra		·	82329
<sup>7</sup> Property Code 18487	8 Property Name	Cair	1		9 Well Number	9E
II. 10 Surface Location	n					
Ul or lot no. Section Tow	rnship Range Lot.	Idn Feet from the	North/South Line	Feet from the	East/West line	County

D 10W North San Juan 1110 830 West 11 Bottom Hole Location Range East/West line UL or lot no. Lot Idn Feet from the North/South line Feet from the Section Township County 12 Lse Code <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date 17 C-129 Expiration Date Producing Method 4 Gas Connection Code Date Flowing F

III. Oil and Gas Transporters

<sup>18</sup> Transporter <b>OGRID</b>	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	22 POD ULSTR Location and Description
9018	Giant Industries		o	
				10 C 30 3 W 7 2 3 3 W 7 2 3 M
25244	Williams Field Services		G	850 \$ 50
				S 01 2004 0
IV. Produced V	Vater			9/3/1/2/20

## IV Produced Water

1v. Houded water				
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description	, , , , , , , , , , , , , , , , , , , ,		
		the state of the s		

V. Well Completion Data

<sup>25</sup> Spud Date 4/12/1980	<sup>26</sup> Ready Date 7/26/2004	<sup>27</sup> TD 6535'	<sup>28</sup> PBTD 6501'	<sup>29</sup> Perforations 2467-3079'	<sup>30</sup> DHC, MC DHC1498AZ
<sup>31</sup> Hole Size	32 Casing	32 Casing & Tubing Size		t	34 Sacks Cement
12 1/4		8 5/8			140 sxs
7 7/8		5 1/2	6535'		631 sxs
		2 3/8	6402'		

## VI. Well Test Data

8/27/2004

(505)326-9700

35 Date New Oil	Date New Oil  36 Gas Delivery Date  37 Test Date  7/26/2004		38 Test Length	<sup>39</sup> Tbg. Pressure 423	<sup>40</sup> Csg. Pressure 423
41 Choke Size	<sup>42</sup> Oil	43 Water	<sup>44</sup> Gas 1260	45 AOF	46 Test Method Flowing
I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  Tammy Jones		Approved by:  Ap			
Title: Regulatory Specialist				SEP - 2 2004	े के शिव के
Date:	Phone:			2007	