

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20001a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Reven

Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address

P.O. Box 2221, Farmington N.M. 87499

3a. Phone No. (include area code)
(505) 325-5750

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 790' FSL x 2050' FWL

At top prod. interval reported below same

At total depth same

14. Date Spudded

10/04/96

15. Date T.D. Reached

10/06/96

16. Date Completed

☐ D & A ☒ Ready to Prod.

6/23/04

18. Total Depth: MD 1868'
TVD 1868'19. Plug Back T.D.: MD 1822'
TVD 1822'20. Depth Bridge Plug Set: MD None
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

all logs submitted previously

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Palled
8 3/4"	7", J55	20	Surface	233'	None	75 sks Class 'G'	15.8 bbls	Surface	None
6 1/4"	4 1/2", J55	10.5	Surface	1868'	None	310 sks Class 'G'	65 bbls	Surface	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	1715'	None						

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs	1693'	1868'	1693' - 1742'	0.32"	172	Producing
B) Fruitland Coal	1499"	1693'	1499' - 1686'	0.32"	24	Producing
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1716' - 1768'	original completion
1499' - 1686"	1500 gals 15% HCL breakdown, 121,115 lbs 20/40 Brady sand, 1033.4 bbls - 65Q foam

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→					De-watering Coal	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

5. Lease Serial No. NM10063 NM10063

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. Lucerne Federal 7

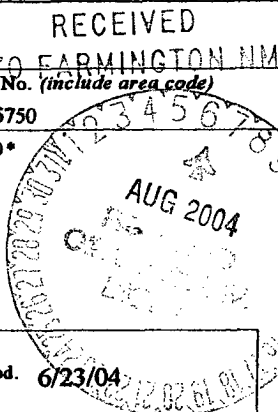
9. API Well No. 30-045-29405

10. Field and Pool, or Exploratory W. Kutz Pictured Cliffs/ Fruitland Coal

11. Sec., T., R., M., on Block and Survey or Area Sec 21, T28N, R11W

12. County or Parish San Juan 13. State NM

17. Elevations (DF, RKB, RT, GL)* 5768' GL



ACCEPTED FOR RECORD

AUG 08 2004

FARMINGTON FIELD OFFICE

BY

28 b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg. SI	CS ₂ Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg. SI	CS ₂ Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.
Ojo Alamo	555'	710'	Water
Fruitland	1414'	1693'	Gas / Water
Pictured Cliffs	1693'	1868'	Gas

31. Formation (Log) Markers

Name	TOP Meas. Depth


32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Robert R. Griffie Title Operations Manager

Signature  Date 06/25/04

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.