

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32193
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO ENERGY INC.		6. State Oil & Gas Lease No.
3. Address of Operator 2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401		7. Lease Name or Unit Agreement Name ARMENTA GAS COM C
4. Well Location Unit Letter <u>P</u> : <u>210</u> feet from the <u>SOUTH</u> line and <u>1165</u> feet from the <u>EAST</u> line Section <u>22</u> Township <u>29N</u> Range <u>10W</u> NMPM County <u>SAN JUAN</u>		8. Well Number 1R
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5594' GR		9. OGRID Number 167067
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat BASIN DAKOTA/BLANCO MESAVERDE
Pit type <u>Produced water</u> Depth to Groundwater <u>148'</u> Distance from nearest fresh water well <u>w/in 1 mile</u> Distance from nearest surface water <u>1500'</u> Pit Liner Thickness: <u>12 mil</u> Below-Grade Tank: Volume <u>100</u> bbls; Construction Material <u>STEEL</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: INSTALL PITS ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. plans to install a lined, earthen drilling reserve pit that will be reclaimed after drilling is completed on this well. XTO plans to also install a temporary 100 bbl steel pit for produced water during completion.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 9/7/04
 Type or print name HOLLY C. PERKINS E-mail address: holly_perkins@xtoenergy.com Telephone No. 505-324-1090

For State Use Only

APPROVED BY: Denny Zent TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE SEP 13 2004
 Conditions of Approval (if any)