

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Elm Ridge Resources, Inc.

3. ADDRESS AND TELEPHONE NO.

PO Box 189 Farmington, NM 87499 (505) 632-3476 ext. 201

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements)*

At Surface 894' FNL & 963' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

BIA #11

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Jicarilla Apache B-18

9. API WELL NO.

30-039-26884

10. FIELD AND POOL OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 29-T24N-R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED
3-14-02

16. DATE T.D. REACHED
3-27-02

17. DATE COMPL. (Ready to prod.)
10-29-02

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6714 Ungraded

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6860 MD TVD

21. PLUG BACK T.D., MD & TVD
6803 MD TVD

22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY X

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Dakota
6696-6746

25. WAS DIRECTIONAL SURVEY MADE

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron Log & Cement Bond Log

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	354.74	12-1/4	215 sx to surface	
4-1/2	10.5#	6862.46	7-7/8	1600 sx to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	6734	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL SIZE NUMBER
6696-6746 .38 4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6696-6746	Pump 387 bbls AmborMax 1025 and 100,000 #'s 20/40 Mesh SLC sand
	ISIP- 2550. AIR - 29.5 BPM
	ATP - 2805

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
10-29-02		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.		GAS-OIL RATIO
10-29-02	24 hrs	1/2		0	160	2		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.		WATER--BBL.		OIL GRAVITY-API (CORR.)
100	650							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Danny Thompson

35. LIST OF ATTACHMENTS

Compensated Neutron Log & Cement Bond Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Technician

DATE 1/31/2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

recoveries);

GEOLOGIC MARKERS

E
DEPT

1st Brian W. Davis

FORMATON		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	000						
Ojo Alamo	1744						
Kirtland-Fruitland	2044						
Pictured Cliffs	2302						
Lewis Sh	2390						
LaVentana	3107						
Base LaVentana	3257						
Allison-Cleary	3801						
Pt. Lookout	4461						
Mancos	4672						
Upper Gallup	5561						
Lower Gallup	5746						
Sanostee	6155						
Lower Mancos	6250						
Greenhorn	6458						
Graneros	6533						
Upper Dakota	6675						
Lower Dakota	6781						

ACCEPTED FOR REVISION
 FEB 2 1900