

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other in-

structions on

reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-33015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. INDIAN ALLOTTEE OR TRIBE NAME

NAVAJO (surface)

TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☒

DIFF. RES. ☐

OTHER ☐

2. NAME OF OPERATOR

COLEMAN OIL & GAS INC

3. ADDRESS OF OPERATOR

PO DRAWER 3337

FARMINGTON, NM 87499-3337

9. API WELL NO.

30-045-29888

10. FIELD NAME

BASIN FRUITLAND COAL

4. LOCATION OF WELL, Show quarter-quarter description and footage measurements

At surface

1850' FNL AND 790' FWL SECTION 15, T26N, R12W

E, SEC 15, T26N, R12W

At top prod. interval, reported below

At total depth

14. PERMIT NO.

DATE ISSUED

3/25/99

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

15. DATE SPURRED

4/12/99

16. DATE T.D. REACHED

4/14/99

17. DATE COMPL. (Ready to Prod.)

1/9/03

18. ELEVATIONS (DF, RKB, RT, GR, etc.)*

6084' GL

19. ELEV. CASINGHEAD

6083'

20. Total Depth (MD & TVD)

1400 GL

21. Plug back T.D. (MD & TVD)

1374' 1281'

22. If Multiple Compl., How Many*

23. ROTARY TOOLS

RT

24. CABLE TOOLS

24. PRODUCING INTERVAL (S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD)

1263'-1278' GL-MD, BASIN FRUITLAND COAL

25. WAS DIRECTIONAL

SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed)

SCHLUMBERGER GR/CAL/SP/TDL/AIT

CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL

27. Was Well Cored

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" J-55	20	123.4	8 3/4"	50 SURFACE	
4 1/2" J-55	10.5	1396.6	6 1/4"	160 SURFACE	
RETRIEVABLE BRIDGE PLUG SET @ 1281" GL.					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1250'	

31. PERFORATION RECORD (Interval, size, and number)

INTERVAL	SIZE	NUMBER
1263'-1278'	.45"	6JSPF

32. ACID, SHOT, F Depth Set (MD)

DEPTH INTERVAL (MD)	Amt. & Kind of Material Used
1263'-1278'	1000 GAL 7.5% HCl
1263'-1278'	PAD 9,243 GAL 20# GEL +65,384#
	20/40 BRADY W/ 22,344 GAL 20#
	CROSSLINKED GEL

33. PRODUCTION

DATE FIRST PRODUCTION		Producing Method (Flowing, gas, lift, pumping- size & type of pump)					WELL STATUS (prodprod. or shut-in)	
1/9/03		PUMPING, 1 1/2" ROD PUMP					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL, BBLs	GAS, MCF	WATER- BBL		GAS-OIL RATIO
1/10/03	24	1/8"	>>>-->	0	1.5	120		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24- HOUR RATE		OIL, BBLs	GAS, MCF	WATER- BBL		OIL GRAVITY- API
10	2	>>>-->		0	1.5	120		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, ect)

VENTED, USED FOR FUEL GAS

Test Witnessed By

35. LIST OF ATTACHMENTS

LOGS: SCHLUMBERGER GR/CAL/SP/TDL/AIT CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE PROD. ACCT.

DATE

6-Mar-03

7. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

TOP	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
OJO ALAMO	161'		
KIRTLAND	315'		
FRUITLAND	1035'		
PICTURED CLIFFS	1282'		

38. GEOLOGIC MARKERS

TOP		NAME	MEAS. DEPTH	TRUE VERT. DEPTH