

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO.
30-045- 31076

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____	7. Lease Name or Unit Agreement Name North East Blanco Unit
2. Name of Operator Devon Energy Production Co.	8. Well No. NEBU 65A
3. Address of Operator 1751 Highway 511 Navajo Dam, New Mexico 87419	9. Pool name or Wildcat Basin Dakota

4. Well Location
 Unit Letter P : 865' Feet From The South Line and 1120' Feet From The East Line
 Section 11 Township 31N Range 7W NMPM County San Juan

10. Date Spudded 12/20/2002	11. Date T.D. Reached 1/1/2003	12. Date Compl. (Ready to Prod.) 1/24/2003	13. Elevations (DF& RKB, RT, GR, etc.) 6452' GL	14. Elev. Casinghead
15. Total Depth 8060' KB	16. Plug Back T.D. 8040' KB	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Dakota- 7905'-8033'	20. Was Directional Survey Made Yes
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21. Type Electric and Other Logs Run GR-SDL-DSEN HRI GR-DSEN-DSL GR-CCL-CBL	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	331'	12-1/4"	200 sx "B"	
7"	23#	3602'	8-3/4"	435 sx Foamed 50/50 poz 75 sx 50/50 poz No foam	
4-1/2"	11.6#	8057'	6-1/4"	532 sx 50/50 Poz	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8012'	6034'

26. Perforation record (interval, size, and number) 7905'-8033' -(18) 0.33" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7905'-8033'</td> <td>1000 gals 15% HCL on breakdown, 57,979# 20/40 Ottawa sand and 97,692 gals gelled KCL</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7905'-8033'	1000 gals 15% HCL on breakdown, 57,979# 20/40 Ottawa sand and 97,692 gals gelled KCL						
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28. PRODUCTION							
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)			Well Status (<i>Prod. or Shut-in</i>)		
					Shut In		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)	Test Witnessed By
Vented	

30. List Attachments

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Kenny Rhoades Printed Name Kenny Rhoades Title Company Representative Date 3-20-23

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2307'	T. Penn. "B"
T. Kirtland	2421'	T. Penn. "C"
T. Fruitland	2910'	
T. Picture Cliffs	3346'	T. Penn. "D"
T. Cliff House	5365'	T. Leadville
T. Menefee	5420'	T. Madison
T. Point Lookout	5688'	T. Elbert
T. Mancos	5981'	T. McCracken
T. Gallup	7033'	T. Ignacio Otzite
Base Greenhorn	7762'	T. Granite
T. Dakota	7887'	T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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