

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in  
Instructions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: February 28th, 1995

LEASE DESIGNATION AND SERIAL NO.

SF 078366

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>2002 MAR 20 PM 1:13</u>		7. UNIT AGREEMENT NAME <b>RINCON UNIT</b>	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>070 Farmington, NM</u>		8. FARM OR LEASE NAME, WELL NO. <b>RINCON UNIT #180R</b>	
2. Name of Operator <b>PURE RESOURCES L.P.</b>		9. API WELL NO. <b>30-039-27067</b>	
3. Address of Operator <b>P.O. Box 850 - Bloomfield, NM 87413</b>		10. FIELD AND POOL OR WILDCAT <b>Blanco Mesa Verde</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirement)* At surface <b>2251' FNL &amp; 1425' FWL</b> At top prod. Interval report below At total depth		11. SEC. T.R.M., OR BLOCK AND SURVEY OR AREA <b>'F', Sec. 21, T27N-R06W</b>	
12. PERMIT NO.		13. DATE ISSUED <b>10/18/02</b>	
14. COUNTY OR PARISH <b>Rio Arriba</b>		15. STATE <b>NM</b>	
16. DATE SPUN <b>11/17/02</b>	17. DATE T.D. REACHED <b>11/23/02</b>	18. DATE COMPL. Ready to prod. <b>3/6/03</b>	19. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>6634'</b>
20. TOTAL DEPTH, MD & TV <b>7734' 7704'</b>	21. PLUG BACK T.D., MD & TVD <b>7727' 7698'</b>	22. IF MULTIPLE COMPL. HOW MANY* <b>1</b>	23. INTERVALS DRILLED BY <b>== &gt;</b>
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>Blanco Mesa Verde 5264' - 5563'</b>			25. Was Directional Survey Made <b>YES</b>
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>CCL, GR &amp; TDT</b>			27. Was Well Cored <b>NO</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET (md)	HOLE SIZE
<b>9 5/8"</b>	<b>32.3# STC</b>	<b>386'</b>	<b>12 1/4"</b>
<b>7"</b>	<b>20# K-55 STC</b>	<b>2825'</b>	<b>8 3/4"</b>
<b>4 1/2"</b>	<b>11.6# I-80 LTC</b>	<b>7703'</b>	<b>6 1/4"</b>
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACK CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. Perforation record (interval, size, and number) <b>5264', 71', 76', 5316', 20', 52', 71', 75', 78', 5413', 17', 21', 43', 89', 93', 96', 5508', 16', 21', 23', 31', 39', 44', 46', 51', 63',</b>		32. ACID, SHOT, FRACTURED, CEMENT, SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		<b>5264' - 5563'</b>	
		AMOUNT AND KIND MATERIAL USED	
		<b>w/56,750 gals 70Q Foam + 138,400 #'s Brown Sand + 5,850 #'s Flex Sand</b>	
33. PRODUCTION			
Date First Production <b>3/6/03</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>flowing</b>	
Date of Test <b>3/6/03</b>		WELL STATUS (Producing or shut-in) <b>producing</b>	
Hours Tested <b>24 hrs</b>	Choke Size <b>1/4"</b>	Prod's For Test Period <b>== &gt;</b>	Oil - Bbl. <b>0 bbls</b>
Flow Tubing Press. <b>n/a</b>	Casing Pressure <b>1200psi</b>	Calculated 24 - Hours Rate <b>== &gt;</b>	Gas - MCF <b>1000 mcf</b>
Disposition of Gas (Sold, used for fuel, vented, etc.)		Oil - Bbl. <b>0 bbls</b>	Water - Bbl. <b>0 bbls</b>
List Attachments		Gas - MCF <b>1000 mcf</b>	Gas - Oil Ratio
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		Water Bbl. <b>0 bbls</b>	Oil Gravity - API - (Corr.)
Signature <u>[Signature]</u>		Test Weights	
Title <u>San Juan Basin Drilling/Production Foreman</u>		ACCEPTED FOR RECORD	
		MAR 25 2003	
		FARMINGTON FIELD OFFICE	
		BY <u>[Signature]</u>	
		Date <u>3/10/03</u>	

\*(See Instructions and Space for Additional Data on Reverse Side)\*

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**SUMMARY OF POROUS ZONES:** (Show all important zones of porosity and contents thereof; cored intervals; and all drill -stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Fruitland Coal	3038'	3248'	gas
Pictured Cliffs	3248'	3418'	gas
Mesa Verde	4906'	5905'	gas & oil
Dakota	7589'	7698'	gas & oil

38. GEOLOGIC MARKERS			38. GEOLOGIC MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
San Jose	Surface		Point Lookout	5482'	
Ojo Alamo	2398'		Mancos	5905'	
Kirtland Shale	2689'		Tocito Sand	7028'	
Pictured Cliffs	3248'		Dakota	7589'	
Cliff House	4906'				