

Submit To Appropriate District Office
State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-045-31175

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

E-3148-10 & VA-22510 & E-9707

7. Lease Name or Unit Agreement Name

BLACKHILLS 16

8. Well No.

3

9. Pool name or Wildcat

BASIN FRUITLAND COAL (71629)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

TEXAKOMA OIL & GAS CORPORATION

3. Address of Operator

5400 LBJ FREEWAY, SUITE 500, DALLAS, TEXAS 75240

4. Well Location

Unit Letter A: 715' Feet From The NORTH Line and 715' Feet From The EAST Line

Section 16 Township 26N Range 13W NMPM County SAN JUAN

10. Date Spudded
10-04-2002

11. Date T.D. Reached
10-08-2002

12. Date Compl. (Ready to Prod.)
3-02-2003

13. Elevations (DF& RKB, RT, GR, etc.)
6230' GR, 6235' RKB

14. Elev. Casinghead
6230'

15. Total Depth
1576' RKB

16. Plug Back T.D.
1524' GR

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By Rotary Tools
0' TO 1576' RKB

Cable Tools
NONE

19. Producing Interval(s), of this completion - Top, Bottom, Name
1317' TO 1348' RKB, FRUITLAND COAL

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run

HR INDUCTION LOG, SPECTRAL DENSITY DUAL SPACED NEUTRON, MICROLOG

22. Was Well Cored
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7.00"	20, J-55	170 165	8 3/4"	65 SKS, 76.7 CF	NONE
4.50"	10.5, J-55	1575 1570	6 1/4"	180 SKS, 283 CF	NONE

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1330'	NONE

26. Perforation record (interval, size, and number)

1317' TO 1334', 17' X 4 SPF = 68 HOLES, 0.32" EHD EACH
& 1342' TO 1348', 6' X 4 SPF = 24 HOLES, 0.32" EHD EACH

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1317' - 1348'	750 g. 10% Formic Acid, Frac with 56,162 gal AmMax1020 W/ 84,740 lbs 20/40 & 36,200 lbs Super LC
	20/40 Proppant

28

PRODUCTION

Date First Production WAITING ON GAS LINE		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING, 2" X 1 1/4" INSERT PUMP				Well Status (Prod. or Shut-in) PUMPING LOAD WATER	
Date of Test 03-03-2003	Hours Tested 8	Choke Size NONE	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 2	Water - Bbl. 20	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 35 PSIG	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 6	Water - Bbl. 60	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

FUEL AND EXCESS VENTED

Test Witnessed By
BRAD SALZMAN

30. List Attachments

NONE— SET OF OPEN HOLE LOGS AND DEVIATION REPORT FILED WITH SUNDRY REPORT ON 10-29-2002.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Tom Sprinkle

Printed
Name

TOM SPRINKLE

Title DRILLING MANAGER Date 03/04/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland 1050'	T. Penn. "C"
T. Pictured Cliffs 1370'	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....1317'.....to.....1348'.....No. 3, from.....to.....
No. 2, from.....to.....No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
857'	1317'	460'	Mudstone grey-green, shaly
1317'	1370'	53'	Sandstone, mudstone, coal, black Cleated, vitreous, moderate, desorbed
1370'	1576'	206'	Claystone, siltstone, sandstone Light grey