Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-105 Revised March 25, 1999

WELL API NO. 30-045-31270 5. Indicate Type of Lease STATE 🛛 FEE [State Oil & Gas Lease No.

District IV 1220 S. St. Francis D.	,		Santa Fe, NM 87505						State Oil & Gas Lease No. LG-0038-1							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										LG-0036-1						
Ia. Type of Well: OIL WELL GAS WELL DRY OTHER OTHER										7. Lease Name or Unit Agreement Name						
b. Type of Completion: NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ THER 100										State Com						
2. Name of Operator DUGAN PRODUCTION CORP.										8- Well No. 90S						
3. Address of Operator B.O. Boy 420 Ferminator NIM 97400										9. Pool name						
P.O. Box 420 Farmington, NM 87499 4. Well Location											≸asin Fruitland Coal					
Unit Letter E: 1940 Feet From The North Line and 1270 Feet From The West Line																
Section	Township Carr Range 1244 North Carrollan County															
10. Date Spudded	11. Date T.D	. Reache	xd 12. I	Date Co	ompl. (Ready to Prod.)				ntions (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead							
12/12/02	12/1	12/17/02			01/10/03	6			,044'							
15. Total Depth		16. Plug Back T.D.			Multiple Compl. How	Many 18. Intervals			vals	Rotary Tools			Cable Tools			
1850'		1,79			ones?		Drilled B		y	1		<u>, </u>				
19. Producing Inter	val(s), of this c			tom, N	ame						TD 20. Was Dire		ectional Survey Made			
1632'-1664' (F	Equitland C	201)												•		
1632'-1664' (Fruitland Coal) 21. Type Electric and Other Logs Run											No 22. Was Well Cored					
•										Ma. Trao Well Coled						
GR-CCL-CNL					COLC DECOE					<u> </u>			No			
CASING SIZE	r I w	EIGHT I	7 D /C"	CA	SING RECOR	(1) (1)			trin							
8-5/8"	, , , , , ,	24#		 	DEPTH SET 138' KB	HOLE SIZE 12-1/4"			CEMENTING RECORD AMOUNT PULLED 90 sx class "B" neat w/3% CaCl2							
5-1/2"		15.5			1847'	7"		175 sx 3% Lodense			w/3# Gilsonite/sx & 1/4#					
										Celloflake/sx. Tail with			120 sx Class "B" neat with			
										1/4# celloflake/sx			635 cu ft total cement			
24.					IER RECORD	-	25.			TUBING RI			ECORD			
SIZE	ТОР		BOTTOM		SACKS CEMENT	SCR	SCREEN		SIZI	Е		DEPTH SET		PACKER SET		
		$-\!\!\!\!+$							<u> </u>	2-3/8"		1693				
26. Perforation re	cord (interval.	size, and	1 number)		1	 	ACT	SUIOT		COTTON O		= 007				
						DEP	ACII TH D), SHOT, VTERVAL	, FKA	ACTURE, CEMENT, SQUEEZE, ETC.						
1632'-1664' w/4 spf (total 120 holes)										AMOUNT AND KIND MATERIAL USED 250 gals 10% formic acid; 77,000# 20/40 Brady &						
					20,000# resin coated 20/40 in crosslinked gel											
28 PRODUCTION																
Date First Productio	n	Pro	duction Meth	od (Fle	owing, gas lift numnin	o - Size	e and	tune numn	1	Well Statu	n Proc	l or Chu	t in)			
Date First Production Production Method (Flowing, gas lift, pumping - Size and ty N/A Flowing								уре ритр)	,	well Statu	s (Frou		shut in			
Date of Test	Hours Tested		Choke Size		Prod'n For	Oil - Bbl Ga			Gas ·	- MCF	Wa	Water - Bbl.		Gas - Oil Ratio		
1/28/03	24		1/4"		Test Period		o			200		10 (est)		NI/A		
Flow Tubing	Casing Pressu		Calculated 24		4- Oil - Bbl.		Gas - MCF		W	Water - Bbl.		Oil Gravity - AP		N/A		
Press. N/A	220		Hour Rate							1						
29. Disposition of Gas (Sold, used for fuel, vented, e] 0			200	Ц_	10 (est)		Vitnegge	of Ru	N/A		
vented - to be	vented – to be sold															
30. List Attachments	30. List Attachments															
31 .I hereby certify	that the info	ormation	n shown on	both s	ides of this form as t	rue ai	nd co	mplete to	the h	est of my kr	owlad	ge and	haliat			
Signature Loc	Signature John Alexander Title Vice-President Percentage and belief															
Signature 100	a ge	<u>cyv</u>	Well Nan	ie ·	Joini Arexande	:1	<u>T</u>	itle V	rce	-Presid	ent		I	Date 01/30/03		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Canvon T. Penn. "B" T. Anhy T. Oio Alamo T. Salt T. Kirtland T. Penn. "C" T. Strawn 913 B. Salt T. Atoka T. Fruitland 1248 T. Penn. "D" 1674 T. Leadville T. Yates T. Miss T. Pictured Cliffs T. Devonian T. 7 Rivers T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout T. Elbert T. Montoya T. Gravburg T. Mancos T. McCracken T. San Andres___ T. Simpson T. Gallup T. Ignacio Otzte T. Granite _____ T. Glorieta T. McKee Base Greenhorn T. Ellenburger T. Paddock T. Dakota Т T. Blinebry T. Gr. Wash T. Morrison T. Delaware Sand T.Todilto T.Tubb T. Bone Springs T. Drinkard T. Entrada T. Abo T. Wingate T._ T. Wolfcamp T. Chinle T.__ TOTAL DEPTH: 1850 T. Penn T. _____ T. Permian T. T. Cisco (Bough C) Т. T. Penn "A" **OIL OR GAS** SANDS OR ZONES No. 1, from.....to..... No. 3. from......to..... No. 2, from.....to..... No. 4, from to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 3, from to feet LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness Lithology From To From Lithology In Feet In Feet