

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* FORM APPROVED

(See other instructions on reverse side) OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO

2002 NOV 12 PM 12: 22

NM-89783

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐

☒ DEEPEN

☐

PLUG BACK ☐

DIFF. RES. ☐

OTHER ☐

2. NAME OF OPERATOR

J.M. HUBER CORPORATION

3. ADDRESS OF OPERATOR

33587 HWY 160 E., DURANGO, CO 81301

4. LOCATION OF WELL. Show quarter-quarter description and footage measurements

At surface 660' FNL and 660' FEL

At top prod. interval, reported below

At total depth

15. DATE SPUDDED

7/22/2000

16. DATE T.D. REACHED

8/28/2000

17. DATE COMPL. (Ready to Prod.)

9/7/2000

18. ELEVATIONS (DF, RKB, RT, GR, etc.)*

7005' GR

20. Total Depth (MD & TVD)

3862' MD

21. Plug back T.D. (MD & TVD)

3862' MD

22. If Multiple Compl., How Many*

0-3862'

24. PRODUCING INTERVAL (S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD)

Fruitland Coal

3728' - 3862' (open hole)

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed)

IES/GR CDI/CNL (already provided to BLM)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	283'	12-1/4"	150 SX Surface	
7"	20#	3728'	8-3/4"	540 SX Surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3764.99'	

31. PERFORATION RECORD (Interval, size, and number)

3728' - 3862' Open hole

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	Depth Set (MD)
DEPTH INTERVAL (MD)	Armt. & Kind of Material Used

33. PRODUCTION

DATE FIRST PRODUCTION		Producing Method (Flowing, gas, lift, pumping- size & type of pump)					WELL STATUS (producing or shut-in)	
10/28/2002		Pumping w/ 2" X 1-1/2" X 16' RWAC Insert pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL. BBLs	GAS. MCF	WATER- BBL		GAS-OIL RATIO
10/28/2002	24		>>>-->	0	TSTM	23		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24- HOUR RATE		OIL, BBLs	GAS, MCF	WATER- BBL		OIL GRAVITY- API
120	0	>>>-->		0	TSTM	23		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, ect.)

TSTM

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Thomas M. Spurr 11/06/02

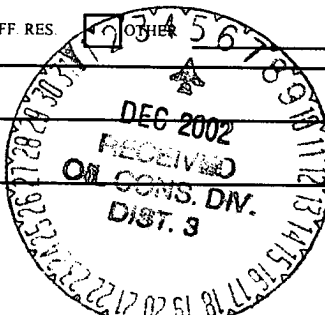
TITLE SOUTHERN ROCKIES - OPS MGR.

DATE 29-Oct-02

*See Instructions and Spaces for Additional Data on Reverse Side

BY *sm*

NMOCD



ACCEPTED FOR RECORD

INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys should be attached hereto, to the extent required by applicable Federal and or State laws and regulations. All attachments should be listed on this form, see space 36.

Space 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Space 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Spaces 22 and 24: If this well is completed for separate production from more than one zone (multiple zone completion), state in space 22, and in space 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the zone reported in space 33. Submit a separate completion report on this form for each interval (zone) to be separately produced.

Space 29: " Sacks Cement " : Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Space 33: Submit a separate completion report on this form for each interval (zone) to be separately produced. See instruction for spaces 22 and 24 above.)

SUMMARY OF SIGNIFICANT WATER ZONES AND OIL AND GAS ZONES (Except as shown on the front hereof) (Note: If well was directionally drilled, show both measured and true vertical depths for zones and markers listed)						GEOLOGIC MARKERS	
Kind of Formation (Sandstone, limestone, shale, etc.)	Depth to Top of Zone		Depth to Bottom of Zone		Contents: Productive Rate, if known	Name	Depth to Top of Zone Meas. Depth True Vertical
	Meas. Depth	True Vertical	Meas. Depth	True Vertical			
Ojo Alamo Fruitland Pictured Cliffs	3179 3739 3785			3739 3785 TD			
						T.D.	