

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

CHERRY HLAVA

E-Mail: hlavac@bp.com

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4081

Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 24 T28N R12W SENW 1500FNL 1850FWL
36.65073 N Lat, 108.06522 W Lon5. Lease Serial No.
NMSF0789046. If Indian, Allottee or Tribe Name
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.
NMMN78391C8. Well Name and No.
GCU 2429. API Well No.
30-045-11736-00-S110. Field and Pool, or Exploratory
BASIN11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please reference demand letter dated March 4, 2003

On 8/19/02 BP America submitted a subsequent T&A report. The sundry was approved 8/20/02.

After further consideration we respectfully request to P&A the entire wellbore. The plugging is to be done in the 4th quarter of 2003. Please see the attached P&A procedure.

If you have any questions please call Josue Villesca @281-366-2950

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #20464 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 04/11/2003 (03SXM0654SE)**

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 04/10/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 04/11/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOC

San Juan Basin Well Work Procedure

Well Name: GCU 242
Version: #1
Date: 4/4/2003
Budget: DRA
Repair Type: Plug and Abandonment

Objectives:

1. Plug and abandon entire wellbore in the 4th quarter of 2003.

Pertinent Information:

Location:	Unit F Sec 24 T28N R12W	Horizon:	Basin Dakota
County:	San Juan	API #:	30-045-11736
State:	New Mexico	Engineer:	Josue Villesca
		Phone:	281-366-2950

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:	360	Point Lookout:	
Kirtland Shale:	490	Mancos Shale:	4290
Fruitland:	1250	Gallup:	5190
Pictured Cliffs:	1549	Graneros:	6060
Lewis Shale:	1760	Dakota:	6130
Chacra:		Morrison:	
Cliff House:	3091		

Plug and Abandonment Procedure

1. Contact Federal and State agencies prior to starting PxA work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM Steve Mason 505-599-6364).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRU plugging unit. Check and record tubing, casing and bradenhead pressures.
4. Blow down well and kill well, if necessary, with lease water.
5. ND wellhead, NU BOP.
6. POOH with 2-3/8" tbg, visually inspecting.
7. Spot 6 sack cmt plug 1465' - 1540' to isolate the PC.
8. Spot 12 sack cmt plug 1200' - 1350' to isolate the Fruitland.
9. Perf ⁵¹⁰~~400~~' at 4 JSPF. Sqz with 100 sxs cmt, leaving 12 sxs inside csg from ³¹¹~~250~~' - ⁵¹⁰~~400~~' to isolate the Ojo Alamo.
10. Spot 12 sack cmt surface plug 0 - 150'.
11. ND BOP. RDMO plugging unit. Cut off wellhead and casing. Install PxA marker.
12. Provide workorder to Vance Norton for surface reclamation.

GCU 242
 San Juan County, NM
 Unit F Section 24 T28N - R12W
 Run 24

