

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

LEASE DESIGNATION AND SERIAL NO.

SF-079003

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.
Other

6. Indian Allottee or Tribe Name

2. Name of Operator
Devon Energy Production Company, L.P. Attn: Diane Busch

7. Unit in CA Agreement Name and No.
Northeast Blanco Unit

3. Address
20 N. Broadway Oklahoma City, OK 73102

8. Lease Name and Well No.
NEBU 73A

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1305' FNL & 1500' FWL NE NW

At top prod. Interval reported below Same

At total depth Same

9. API Well No.
30-045-30957

10. Field and Pool, or Exploratory
Blanco Mesaverde

11. Sec., T., R., M., on Block
Survey or Area

35 31N 7W

12. County or Parish
San Juan

13. State
NM

14. Date Spudded
5/10/2002

15. Date T.D. Reached
6/23/2002

16. Date Completed 7/18/2002
☐ D & A ☒ Ready to Produce

17. Elevations (DF, RKB, RT, GL)*
6288' GL

18. Total Depth: MD 7923'
TVD

19. Plug Back T.D.: MD 7909'
TVD

20. Depth Bridge Plug Set: MD
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)
Was DST run? ☒ No ☐ Yes (Submit Report)
Directional Survey? ☐ No ☒ Yes (Submit Copy)

Array Induction-SP-GR-Caliper, Triple Litho-Density Compensated Neutron

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-55	32.3#	0	280'		200 sx: Class B	42	Surface	0
8-3/4"	7" J-55	23#	0	3442'		390 50/50 PO	108	Surface	0
6-1/4"	4-1/2" J-55	11.6#	0	7917'		590 50/50 PO	140	4320'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7715'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5473'	5632'	5473'-5632'	0.33	20	Open
B) Cliffhouse-Menefee	5145'	5432'	5145'-5432'	0.33	25	Open
C)						
D)						
E)						
F)						
G)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
Point Lookout	98168# 20/40 sand; 103908 gals slick water; 1300 gals 15% HCL
Cliffhouse-Menefee	84860# 20/40 sand; 88927 gals slick water; 1300 gals 15% HCL

MAR 17 2002

ACCEPTED FOR RECORD

28. Production - Interval A

BY

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/17/03	1/18/03	24	→	0	635	2	0	0.62	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
291	516		→	0	635	2.0		Flowing	

MAR 17 2003
FARMINGTON FIELD OFFICE
BY

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

NMOCD

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	2168'
				Kirtland	2272'
				Fruitland	2744'
				Pictured Cliffs	3220'
				Lewis	3376'
				Huerfanito Bentonite	3946'
				Chacra	4314'
				Menefee	5194'
				Point Lookout	5467'
				Mancos	5750'
				Gallup	6880'
				Greenhorn	7477'
				Graneros	7538'
				Dakota	7664'

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Diane Busch Title Sr. Operations TechnicianSignature Diane Busch Date 3/5/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

D & J DRILLING
P.O. BOX 49
FARMINGTON N.M. 87499

DATE: 7/02/02

RIG # 1

DEVON ENERGY CORPORATION
3300 N. BUTLER AVENUE, SUITE 211
FARMINGTON, N.M. 87499

ATTN: MR. DARREN SEGREST

THIS LETTER IS TO CERTIFY THAT D & J DRILLING, DID RUN DEVIATION SURVEYS AT THE LISTED DEPTH ON YOUR NEBU #73A WELL, IN SECTION 35, T-31-N, R-07-W IN SAN JUAN COUNTY, NEW MEXICO.

DEPTH	DEGREE DEVIATION	DEPTH	DEGREE DEVIATION
140	3/4	2354	1-1/2
289	3/4	2854	1
790	2	3417	3/4
1323	2	7898	1-1/4
1852	1		

TO THE BEST OF MY KNOWLEDGE, I SWEAR THIS INFORMATION TO BE TRUE.

State of New Mexico

SINCERELY,

Teri Roper
Notary Public,

John K. Richardson

My commission expires: 09/26/04

John K. Richardson
Owner

03/05/2003 02:38PM