

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. LEASE DESIGNATION AND SERIAL NO.

SP# 9243

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☐DRY ☒

OTHER

2003 FEB 26 AM 11:41

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

OTHER

Plug & Abandon

2. NAME OF OPERATOR

Roddy Production Company, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2221, Farmington, NM, 87499 505-325-5750

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1250' FNL - 2035' FEL

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

15. DATE SPUNDED

01/10/03

16. DATE T.D. REACHED

01/17/03

17. DATE COMPL. (Ready to prod.)

2-10-03 PA

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5941' GL

19. ELEV. CASINGHEAD

5941'

20. TOTAL DEPTH, MD & TVD

5158'

21. PLUG BACK T.D., MD & TVD

5109'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Plugged & Abandoned

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

High Resolution Induction: 5157'-309'; Spectral Density/Dual Spaced Nuutron

24. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8.625"	24	309'	12.250"	279.66 cf to circulate to surf	none
4.500"	10.5	5158'	7.875"	748.2 cf. 447.8 cf left in casing. 330.4 cf outside.	none
				Est TOC - 4810'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

None: P&A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.*

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
NA		NA				P&A (2/10/03)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
NA	NA	NA		NA	NA	NA	NA
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY-API (CORR.)	
NA	NA		NA	NA	NA	NA	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

NA

TEST WITNESSED BY

NA

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Agent

ACCEPTED FOR RECORD

FEB 27 2003

NMOCD

FARMINGTON FIELD OFFICE
BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38 GEOLOGIC MARKERS			
FORMATION	TOE	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOE			
					MEAS. DEPTH	TRUE VERT. DEPTH		
Cliff House	3852'	4078'	Sand-water	Ojo Alamo	478'	478'		
Menefee	4078'	4640'	Sand, shale, coal-gas, water	Kirtland	553'	553'		
Pt. Lookout	4640'	4988'	Sand, shale-gas, oil	Fruitland	1797'	1797'		
				Fruitland Coal	2113'	2113'		
				Pictured Cliffs	2290'	2290'		
				Lewis	2374'	2374'		
				Cliff House	3852'	3852'		
				Menefee	4078'	4078'		
				Pt. Lookout	4640'	4640'		
				Upper Mancos	4938'	4983'		