

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMSF080597	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP AMERICA PRODUCTION CO		7. Unit or CA Agreement Name and No.	
3. Address P. O. BOX 3092 HOUSTON, TX 77253		8. Lease Name and Well No. GARTNER LS 6M	
3a. Phone No. (include area code) Ph: 281.366.4491		9. API Well No. 30-045-31174-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements) Sec 27 T30N R8W Mer NMP At surface SESE Lot P 990FSL 940FEL 36.46100 N Lat, 107.39400 W Lon At top prod interval reported below At total depth		10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA	
14. Date Spudded 11/18/2002		11. Sec., T., R., M., or Block and Survey or Area Sec 27 T30N R8W Mer NMP	
15. Date T.D. Reached 11/25/2002		12. County or Parish SAN JUAN	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/13/2002		13. State NM	
18. Total Depth: MD 7530 TVD		17. Elevations (DF, KB, RT, GL)* 6238 GL	
19. Plug Back T.D.: MD 7526 TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL OTH		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13.250	9.625 H-40	32.0	0	222		140		0	
8.750	7.000 J-55	20.0	0	3297		400		0	
6.250	4.500 J-55	12.0	0	7258		335		3260	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7340							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7340	7500	7340 TO 7500	0.330	52	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7340 TO 7500	66,254# OF 20/40 RESIN SAND & SLICKWATER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/12/2002	12/12/2002	12	→	4.0	181.0	1.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
3/4	SI	25.0	→					PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #16933 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMCCD

ACCEPTED FOR RECORD

FEB 14 2003

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	517		CLIFF HOUSE	4559
NACIMIENTO	517	1861		MENEFEE	4892
OJO ALAMO	1861	2047		POINT LOOKOUT	5243
				MANCOS	5717
				GREENHORN	7225
				DAKOTA	7279

32. Additional remarks (include plugging procedure):

Dakota completion. Well to be produced for approximately 30 days then zone will be isolated and a completion will be made into the Mesaverde. Production will be downhole commingled.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #16933 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Adrienne Garcia on 02/14/2003 (03AXG0744SE)

Name (please print) MARY CORLEYTitle AUTHORIZED REPRESENTATIVE

Signature _____ (Electronic Submission)

Date 02/05/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

**Gartner LS 6M
COMPLETION SUBSEQUENT REPORT
12/16/2002**

12/03/2002 RU & run CBL & TDT log. RU & pressure test CSG to 3000# test ok.

12/04/2002 RU & Perf the Dakota with 2 SPF, 120° phasing as follows: .330 inch diameter,
26 Shots / 52 Holes

7500', 7495', 7491', 7483', 7478', 7475', 7470', 7453', 7450', 7445', 7440', 7437', 7423',
7417', 7413', 7407', 7403', 7388', 7384', 7374', 7367', 7360', 7355', 7352', 7346', 7340'

12/06/2002 RU & Frac w/66,254# of 20/40 Resin Sand & Slickwater. ND BOP & Frac Valve.
NU Flow back cross & BOP. Flow back well thru ¼" choke for 2 hrs. Upsized choke to ½" &
flow back for 12 hrs.

12/09/2002 Flow back well thru ¾" choke for 2 hrs. SI well for night.

12/10/2002 Flow back well.

12/11/2002 TIH & tag fill @ 7440'. C/O to PBTD @ 7526'. SDFN.

12/12/2002 TIH & tag 5' of fill. C/O to PBTD. PU above perms & flow test well for 12 hrs. thru
¾" choke. 181 MCF gas, FCP 25#. 4 BBLS WTR, trace oil.

12/13/2002 Flow back well. TIH & tag 0 fill. RU & TIH w/BHA & TBG plug. TIH w/ 2 3/8"
production TBG & land @ 7340'. ND BOP. NUWH. Pull TBG plug.

12/14/2002 RD & MOSU. Rig Release @ 07.30 hrs.