

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-039-07077	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unti Agreement Name SAN JUAN 28-7	
8. Well No. 108	
9. Pool name or Wildcat Blanco P.C. South	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator CONOCOPHILLIPS CO.	
3. Address of Operator P.O. BOX 2197 WL3 4061 HOUSTON TX 77252	
4. Well Location Unit Letter H : 1500' feet from the NORTH line and 990' feet from the EAST line Section 16 Township 27N Range 7W NMPM County RIO ARRIBA	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

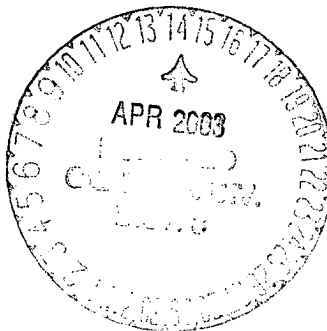
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

ConocoPhillips proposes to plug and abandon this well as per the attached procedure. Also attached is a proposed and current wellbore schematic.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 04/09/2003

Type or print name DEBORAH MARBERRY

Telephone No. (832)486-2326

(This space for State use)

APPROVED BY Charles T. Herrin TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE APR 14 2003

Conditions of approval, if any:

San Juan 28-7 Unit #108

Current

Blanco Pictured Cliffs

1500' FNL, 990' FEL, Section 16, T-27-N, R-7-W
Rio Arriba County, NM / API # 30-039-07077

Lat: 36° 34.0' 36.516" / Long: 107° 34'26.76"

Today's Date: 4/1/03
Spud: 5/29/59
Comp: 6/21/59
Elevation: 6864' GL
6874' KB

15" Hole

10-3/4" 32.75# Casing set @ 174'
163 sxs cement (Circulated to Surface)

Well History

Nov '01: Pull 1-1/4" PC tubing and 2-3/8" MV tubing and packer. Abandon Mesaverde perforations and top. Set 7-5/8" CIBP at 3508'. Land 2-3/8" tubing.

Nacimiento @ 1385'

Ojo Alamo @ 2505'

Kirtland @ 2670'

2-3/8" Tubing set at 3376'
(107 joints, EUE)

Top of Cmt @ 2990' (T.S.)

Fruitland @ 3037'

Pictured Cliffs @ 3338'

Pictured Cliffs Perforations:
3340' - 3402'

9-7/8" Hole to 3553'

7-5/8" CIBP @ 3508' (Set 2001)

5-1/2" Liner Top @ 3511'
with TOC at TOL

7-5/8" 26.4# J-55 Casing @ 3551'
Cemented with 196 sxs (225 cf)

18 sxs cement from 4993' to 5157' (2001)

CIBP @ 5520', capped with 8 sxs cement (2001)

Mesaverde Perforations:
5620' - 5734'

Chacra @ 3905'

Mesaverde @ 5157'

6-3/4" Hole to 5800'

TD 5800'

5-1/2" 15.5# Liner from 3511' to 5800'
Cemented with 384 sxs (453 cf)
Liner top squeezed with 100 sxs

San Juan 28-7 Unit #108

Proposed P&A

Blanco Pictured Cliffs

1500' FNL, 990' FEL, Section 16, T-27-N, R-7-W

Rio Arriba County, NM API #30-039-07077

Lat: 36° 34.0' 36.516" / Long: 107° 34' 26.76"

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Pictured Cliffs @ 3338'

9-7/8" Hole to 3553'

Chacra @ 3905'

Mesaverde @ 5157'

6-3/4" Hole to 5800'

TD 5800'

10-3/4" 32.75# Casing set @ 174'
163 sxs cement (Circulated to Surface)

Perforate @ 224'

Plug #4 224' to Surface
Cement with 120 sxs

Cmt Retainer @ 1385'

Perforate @ 1435'

Plug #3 1435' - 1335'
Cement with 71 sxs,
37 sxs outside casing
and 34 sxs inside.

Cmt Retainer @ 2670'

Perforate @ 2720'

Top of Cmt @ 2990' (T.S.)

Plug #2 2720' - 2455'
Cement with 168 sxs,
97 sxs outside casing
and 71 sxs inside.

Plug #1 3508' - 2987'
Cement with 140 sxs,
(20% excess, long plug)

Pictured Cliffs Perforations:
3340' - 3402'

7-5/8" CIBP @ 3508' (Set 2001)

5-1/2" Liner Top @ 3511'
with TOC at TOL

7-5/8" 26.4# J-55 Casing @ 3551'
Cemented with 196 sxs (225 cf)

18 sxs cement from 4993' to 5157' (2001)

CIBP @ 5520', capped with 8 sxs cement (2001)

Mesaverde Perforations:
5620' - 5734'

5-1/2" 15.5# Liner from 3511' to 5800'
Cemented with 384 sxs (453 cf)
Liner top squeezed with 100 sxs

PLUG AND ABANDONMENT PROCEDURE

April 1, 2003

San Juan 28-7 Unit #108

Blanco Pictured Cliffs

1500' FNL and 990' FEL, Section 16, T27N, R7W

Rio Arriba County, New Mexico / API #30-039-07077

Lat: 36° 34.0' 36.516" / Long: 107° 34' 26.76"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test rig anchors. Prepare blow pit. Comply with all NMOC, BLM and ConocoPhillips safety rules and regulations. MOL and RU daylight pulling unit. Conduct JSA meeting for all personnel on location. Blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. TOH visually inspecting and tallying 2-3/8" tubing (total 3376'). Note the fluid level in the casing. Visually inspect the tubing, if necessary use a workstring. Make a 7-5/8" gauge ring or casing scraper run to 2670'.
3. **Plug #1 (5-1/2" liner top, Pictured Cliffs perforations and Fruitland top, 3508' - 2987'):** TIH and tag CIBP at 3508', (need 4 joints). Pump 40 bbls of water to clear the tubing. Mix 140 sxs cement (20% excess, long plug) and spot a plug above existing CIBP to cap the plug, fill the Pictured Cliffs perforations and to cover the Fruitland top. PUH above the TOC and WOC. TIH and tag cement. Load the casing with water and circulate the well clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plugs as appropriate. TOH with tubing.
4. **Plug #2 (Kirtland and Ojo Alamo tops, 2720' - 2455'):** Perforate 3 HSC squeeze holes at 2720'. If the casing tests, then establish a rate into the squeeze holes. Set a 7-5/8" cement retainer at 2670'. Establish rate below the CR. Mix and pump 168 sxs cement, squeeze 97 sxs cement outside 7-5/8" casing and leave 71 sxs cement inside casing to cover through the Ojo Alamo top. TOOH.
5. **Plug #3 (Nacimiento top, 1435' - 1335'):** Perforate 3 HSC squeeze holes at 1435'. If the casing tests, then establish a rate into the squeeze holes. Set a 7-5/8" cement retainer at 1385'. Establish rate below the CR. Mix and pump 71 sxs cement, squeeze 37 sxs cement outside 7-5/8" casing and leave 34 sxs cement inside casing to cover Nacimiento top. TOH and LD tubing.
6. **Plug #4 (10-3/4" Surface Casing, 224' - Surface):** Perforate 3 HSC squeeze holes at 224'. Establish circulation out bradenhead valve with water. Mix and pump approximately 120 sxs cement down 7-5/8" casing, circulate good cement to surface. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.