

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

2003 MAR 21 PM 2:16

070 Farmington, NM

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

810' FNL, 1700' FEL, Sec. 35, T-28-N, R-6-W, NMPM

5. Lease Number
NMSF-079049A6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 28-6 U #979. API Well No.
30-039-0727510. Field and Pool
So Blanco Pict Cliffs/
Blanco Mesaverde11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

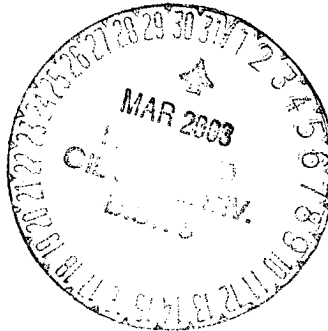
☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other - Commingle☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A down hole commingle application will be submitted for approval.



DNL 1142AZ

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns (MW8) Title Regulatory Supervisor Date 3/19/03

(This space for Federal or State Office use)

APPROVED BY /s/ Jim Lovato Title _____ Date MAR 27 2003

CONDITION OF APPROVAL, if any:

NMOCD

SAN JUAN 28-6 UNIT 97

Pictured Cliffs/Mesaverde

810' FNL & 1700' FEL

Unit B, Sec. 35, T28N, R06W

Latitude / Longitude: N36° 37.374' / W107° 26.004'

AIN: 5344901/02

3/13/2003 Commingle Procedure

Summary/Recommendation:

San Juan 28-6 Unit 97 was drilled and completed as a PC/MV dual producer in 1960. Workovers took place in 1962, 1982, and 1983. We will pull both strings, clean out to PBTD, and run one string of 2-3/8" tubing.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors; utilize a flow back tank instead of an earthen pit if possible. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate regulatory agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.**
2. **Slickline set tbg plug in MV tbg SN at 3055'; load MV tbg with 10bbls 2% KCl water.** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. PU PC 1-1/4", 2.3#, J-55 tbg set at 3406', RIH to packer at 3489' to gently check for fill. If fill is present tooh and LD orange peeled joint. TIH and circulate fill off packer with **minimum mist rate of 12bph air/mist.**
4. Pick straight up on MV 2-3/8", 4.7#, J-55 tubing set at 5649' to release Baker 'G-22' seal assembly set in Baker Model 'D' Packer at 3490' (set in 7-5/8", 26# csg). TOOH and stand back 2-3/8" tubing; LD seal assembly. Visually inspect tubing for scale/corrosion, and replace any bad joints. Notify Operations Engineer/Senior Rig Supervisor.
5. If tubing is stuck, free point and chemical cut 2-3/8" tubing. TOOH and pick up overshot, jars, collars. TIH to fish tubing. TOOH and stand back tubing, LD fishing tools and collars.
6. PU and TIH with packer retrieval spear, bumper sub, jars, and drill collars on 2-3/8", 4.7#, J-55, EUE tubing. Mill out Model D packer at 3489' with air/mist. **Air/mist, the minimum mist rate is 12 bph.** After milling over the packer slips, POOH with tools and packer body.
7. PU 4-3/4" bit and bit sub on 2-3/8" tubing string and round trip to old packer at 5718' (PBTD 5722'). CO to PBTD with air/mist **using a minimum mist rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates. If scale is present, contact Operations Engineer/Senior Rig Supervisor to consider acid. TOOH and stand back tbg.

8. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to ensure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary.
9. Land tubing at approximately 5645'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to determine oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended:

Mike Wardinsky 3/12/03
Operations Engineer

Approved:

M. SK3-13-03

Drilling Manager

Mike Wardinsky
Office: 599-4045
Cell: 320-5113

Sundry Required:

YES

NO

Approved:

Regulatory Approval
Regulatory Approval

3-18-03

Foreman: Ken Johnson
Lease Operator: Wilfred Jaramillo
Specialist: Garry Nelson

Office: 326-9819 Cell: 320-2567 Pager: 324-7676
Cell: 320-0385 Pager: 324-7307
Cell: 320-2565 Pager: 326-8597

MHW/cic