

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078094

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator MARKWEST RESOURCES INC			8. Lease Name and Well No. FULLERTON FED 6E		
3. Address 155 INVERNESS DRIVE WEST ENGLEWOOD, CO 80111			9. API Well No. 30-045-24639-00-C2		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 11 T27N R11W Mer NMP At surface NWNE Lot B 790FNL 1850FEL 36.59465 N Lat, 107.96993 W Lon At top prod interval reported below At total depth			10. Field and Pool, or Exploratory WEST KUTZ GALLUP		
14. Date Spudded 09/15/2001 11-8-80			15. Date T.D. Reached 10/12/2001		
16. Date Completed 10/12/2001			17. Elevations (DF, KB, RT, GL)* 6031 GL		
18. Total Depth: MD 6550 TVD			19. Plug Back T.D.: MD 5900 TVD		
20. Depth Bridge Plug Set: MD 5900 TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) FRACLOG		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625	24.0	0	540		375			
7.875	4.500	11.0	0	6550		1625	1425		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5900	4900						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP	5816	5834	5816 TO 5834	0.430	56	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5816 TO 5834	FRAC GALLUP W/80,000# 20/40 BRADY SAND IN 52Q Q.30
5816 TO 5834	ACID W/1500 GAL 15% HCL ACID & 72 PERF BALLS. BD A

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/12/2001	10/12/2001	24	→	4.0	3.0	4.0			ACCELOS FROM WEL RECD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64	50 SI	130.0	→	4	3	4	750	PGW	MAR 05 2003

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						OFFICE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #17858 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCB

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DAKOTA				DAKOTA	
				OJO ALAMO	765
				KIRTLAND	860
				FRUITLAND	1567
				PICTURED CLIFFS	1852
				CLIFF HOUSE	3792
				POINT LOOKOUT	4246
				GALLUP	5403

32. Additional remarks (include plugging procedure):

An Intent to Recomplete in the Gallup was sent to the BLM 3-19-97 appr. 4-2-97
Downhole commingling application was sent in 1-24-97 to the State.
The State sent an Administrative Order DHC-1536 4-30-1997
Markwest sent a Sundry to Clean out the Dakota 5-29-01 - approved 5-31-2001
Markwest sent a Sundry for Pre-Approved Commgl. 7-16-2001 approved 8-10-01.
The Completion report was inadvertently not sent in until now. Markwest respectfully request an approve on the completion report being submitted today 1-28-03. Complete as a commingled Gallup and Dk well

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #17858 Verified by the BLM Well Information System.
For MARKWEST RESOURCES INC, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 03/05/2003 (03MXH0537SE)

Name (please print) CINDY BUSH

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 01/29/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****