

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMSF079403

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BURLINGTON RESOURCES O&amp;G CO LP

Contact: PEGGY COLE  
E-Mail: pcole@br-inc.com

8. Well Name and No.

SAN JUAN 27-5 UNIT 108N

9. API Well No.

30-039-26933-00-X1

3a. Address

3401 EAST 30TH  
FARMINGTON, NM 87499

3b. Phone No. (include area code)

Ph: 505.326.9727  
Fx: 505.326.978110. Field and Pool, or Exploratory  
BASIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 15 T27N R5W NESW 1690FSL 1905FWL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4-9-03 MIRU. NU BOP.

4-10-03 PT BOP &amp; csg to 600 psi/30 min, OK. Drilling ahead.

4-12-03 Drill to intermediate TD @ 3722'. Circ hole clean. TOO H.

4-13-03 TIH w/86 jts 7" 20# J-55 ST&C csg, set @ 3712'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead.  
Cmtd first stage w/44 sx Class "B" Premium Lite w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (94 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/40 bbl wtr, 108 bbl mud flush. Circ 19 bbl cmt to surface. Stage tool set @ 2976'. Pump 10 bbl wtr, 10 bbl mud flush, 10 bbl wtr ahead. Cmtd second stage w/415 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (884 cu.ft.). Displace w/121 bbl wtr. Circ 66 bbl cmt to surface. WOC.

4-14-03 PT BOP &amp; csg to 1500 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #20871 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 04/23/2003 (03AXG1022SE)

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 04/22/2003

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**ADRIENNE GARCIA  
Title PETROLEUM ENGINEER

Date 04/23/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

NMOC

## Additional data for EC transaction #20871 that would not fit on the form

### 32. Additional remarks, continued

4-20-03 Drill to TD @ 7974'. Circ hole clean. TOOH. TIH w/78 jts 4 1/2" 11.6# J-55 LT&C csg, 106 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7963'.

4-21-03 Pump 10 bbl phenoseal spacer, 2 bbl wtr. Cmtd w/18 sx Class "C" Type III cmt w/0.25 Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (56 cu.ft.). Tailed w/313 sx Class "C" Type III cmt w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss, 6% gel, 7 pps CSE (620 cu.ft.). Displace w/124 bbl wtr. No cmt circ to surface. WOC. PT 4 1/2" csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.