

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMSF076958
2. Name of Operator BURLINGTON RESOURCES O&G CO LP		6. If Indian, Allottee or Tribe Name
3a. Address 3401 EAST 30TH FARMINGTON, NM 87499		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781		8. Well Name and No. HARE 15M
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T29N R10W SWSE 0930FSL 1770FEL 36.75078 N Lat, 107.86881 W Lon		9. API Well No. 30-045-24443-00-D1
		10. Field and Pool, or Exploratory BASIN DAKOTA BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Workover Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(3/14/03) MIRU. SDON.

(3/17/03) ND WH. NU BOP. Unable to pull tbg free. SDON.

(3/18/03) Freepoint tbg @ 2238'. Cut tbg @ 4295'. Worked tbg, stuck. Cut tbg @ 2230'. TOO H w/1-1/2" MV tbg. TIH w/wireline, tag up in 1-1/2" DK tbg @ 4719'. Pkr @ 4815'. Freepoint tbg @ 4206'. Cut DK tbg @ 4198'. TOO H w/wireline. SDON.

(3/19/03) TOO H w/1-1/2" DK tbg. TIH w/overshot, tag fish @ 2230'. Worked tbg free. TOO H w/1-1/2" MV tbg, recover all of MV fish. SDON.

(3/20/03) TIH w/overshot, caught fish @ 4198'. Unable to free fish. TIH w/wireline, cut 1-1/2" DK tbg @ 4812'. TOO H w/wireline. SDON.

(3/21/03) TOO H w/overshot. TIH w/mill, tag @ 4065'. SDON.

(3/22/03) Circ & mill out @ 4065-4070'. SDON.

(3/24/03) Mill out @ 4065-4274'. Circ hole clean. SDON.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #20756 verified by the BLM Well Information System
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 04/24/2003 (03MXH0730SE)**

Name (Printed/Typed) PEGGY COLE

Title REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 04/21/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT	Date 04/24/2003
	PETROLEUM ENGINEER	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for EC transaction #20756 that would not fit on the form

32. Additional remarks, continued

(3/25/03) Mill out @ 4274-4306'. Spot acid. CO to 4804'. Circ hole clean. TOOH w/mill. SDON.
(3/27/03) TIH w/fishing tools. Circ hole clean on top of fish. SDON.
(3/28/03) TOOH w/fishing tools. TIH w/washover shoe, washover fish @ 4804' to 4814'. Lost circ. Washover pipe stuck in csg. SDON.
(3/31/03) Run chemical cutter, cut 2-3/8" tbg @ 4725'. TOOH w/tbg. TIH w/overshot, latch fish @ 4721'. Jar on fish. TOOH w/overshot, lost fish. SDON.
(4/1/03) Blow well down. TIH w/overshot. SDON.
(4/2/03) Circ & work overshot over top of fish @ 4721'. Latch onto fish, jar free. TOOH w/overshot & part of fish. TIH w/overshot. SDON.
(4/3/03) Circ hole w/2% KCL wtr. Latch onto fish, jar on stuck wash over pipe. TOOH w/overshot & part of fish. TIH w/washover shoe. SDON.
(4/4/03) Circ w/2% foamed KCL wtr. Washover jars on top of stuck washover pipe. TOOH w/washover shoe. TIH w/overshot, latch onto fish. TOOH w/overshot, no fish. SDON.
(4/5/03) TIH w/overshot, latch onto fish @ 4736'. Jar on fish. Circ clean. TOOH w/overshot, not fish. SDON.
(4/7/03) TIH w/washover shoe. Wash down over top of fish @ 4736-4741'. Circ clean. TOOH w/washover shoe. TIH w/overshot, work over fish. Jar on fish. SDON.
(4/8/03) TOOH w/overshot, no fish. TIH w/148 jts of 2-3/8" 4.7# J-55 tbg, set @ 4628'. ND BOP. NU WH. RD. Rig released.

The Dakota formation is unable to produce due to fish (washpipe, pkr, DK tbg) in the hole. Well will produce as a Mesaverde only.