

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

945' FNL, 1820' FWL, Sec. 31, T-28-N, R-5-W, NMMPM

5. Lease Number
NMSF-079521A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. San Juan 28-5 Unit
Well Name & Number
San Juan 28-5 U #51A
9. API Well No.
30-039-22232
10. Field and Pool
Tapacito PC/Blanco MV
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A down hole commingle application will be submitted for approval.

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

RECEIVED
2003 APR 14 PM 1:28
070 Farmington, NM

DITE 2052

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MW8) Title Regulatory Supervisor Date 4/8/03

(This space for Federal or State Office use)

APPROVED BY [Signature] Title _____ Date APR 18 2003

CONDITION OF APPROVAL, if any

NMOC

SAN JUAN 28-5 UNIT #51A
Pictured Cliffs/Mesaverde
945' FNL & 1820' FWL
Unit C, Sec. 31, T28N, R05W
Latitude / Longitude: N36° 37.344 / W107° 24.198
AIN: 5342201/02
2/22/2003 Commingle Procedure

Summary/Recommendation:

San Juan 28-5 Unit 51A was drilled and completed as a PC/MV dual producer in 1981. Neither tubing string has been pulled since this well was originally completed. We will remove both strings and commingle the well with a single string of 2-3/8" tbg. DHC-2052 approved by NMOCD 8/10/98.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors; utilize a flow back tank instead of an earthen pit if possible. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate regulatory agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS.**
2. **Slickline set tbg plug in MV tbg SN at 5871'; load MV tbg with 11bbls 2% KCl water.** MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. ^{set e 3328'} Pick up PC 1-1/4", 2.3#, J-55 tbg and RIH to the top of the liner (at 3543') to **gently** check for fill. If fill is present, TOO H w/ tubing and LD perforated orange peel joint. TIH w/ 1-1/4" tubing and circulate any fill off of the seal assembly. TOO H and LD 1-1/4" tbg. Pick straight up on MV 2-3/8", 4.7#, J-55 tubing set at 5879' to release Baker Model G-22 seal assembly from Baker PBR set at 3546'. TOO H and stand back 2-3/8" tubing; LD seal assembly. Visually inspect tubing for scale/corrosion, and replace any bad joints. Notify Operations Engineer/Senior Rig Supervisor.
4. PU 3-7/8" bit and bit sub on 2-3/8" tubing string and round trip to PBTD (5943'). CO to PBTD with air/mist **using a minimum mist rate of 12 bph.** Alternate blow and flow periods at PBTD to check water and sand production rates. If scale is present, contact Operations Engineer/Senior Rig Supervisor to consider acid. TOO H and stand back tbg.
5. TIH with an expendable check on bottom, seating nipple, one joint 2-3/8", 2' x 2-3/8" pup joint, then 1/2 of the 2-3/8" tubing. Run a broach on sandline to ensure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary.
6. Land tubing at approximately 5700'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to seating nipple. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to determine oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: _____

Mike Wardinsky
Operations Engineer

Mike Wardinsky
Office: 599-4045
Cell: 320-5113

Approved: _____

John Diller 2-26-03
Drilling Manager

Sundry Required: YES NO

Approved: _____

Peggy Cole 3-31-03
Regulatory Approval

Foreman: Ken Johnson Office: 326-9819
Lease Operator: Brent Elledge
Specialist: Garry Nelson

Cell: 320-2567 Pager: 324-7676
Cell: 320-2482 Pager: 326-8784
Cell: 320-2565 Pager: 326-8597