

Form 3160-5
(September 2001)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-105830
2. Name of Operator MERRION OIL & GAS CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 610 Reilly Avenue Farmington, New Mexico 87401	3b. Phone No. (include area code) (505) 327-9801	7. If Unit or CA/Agreement, Name and/or No. COMMUNITIZED
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 812' FNL & 818' fw1 (nwnw) Section 24, T26N, R2W		8. Well Name and No. GUINEA PIG COM NO. 1
		9. API Well No. 30-039-27247
		10. Field and Pool, or Exploratory Area Gavilan Mancos
		11. County or Parish, State Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Information</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/10/03 SICIP 0 psi. Started rig. TIH, tagged fill 15' above bottom at 7682'. PU power swivel. Started air/mist, CO fill 7682' to 7697'. Circulated hole clean recovered small amount of solids. LD power swivel. TOH with 5 stands. SD for 1½ hrs. TIH tagged fill at 7687'. TOH with 230 joints tubing and BHA. LD bit, bit sub, 10 drill collars and X-over. TIH with mud anchor, perf sub, seating nipple and 236 joints of 2-7/8" tubing. Secured well and SDON.

3/11/03 SICIP 0 psi. Started rig. Attempted to land tubing. Tubing stacked out at 7625'. LD 2 joints tubing. RU to swab with perf sub 7532'-7538'. Made 3 swab runs finding FL @ 200' above perf sub on all runs. Made ± 1 bbl oil on each run, no gas. RD swabbing equipment. TIH tagged bottom at 7685', 2' above previous days. LD 2 joints and attempted to land tubing, wrong donut for wellhead. Secured well and SDON.

*** Continued other side ***

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Steven S. Dunn

Title Drilling & Production Manager

Signature

Date 3/17/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Brian W. Davis

Division of Multi-Resources

Date MAR 23 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

- 3/12/03 SICP 0 psi. Started rig. Attempted to land tubing, gauged top threads on donut, will replace. RU to swab with seating nipple at 7596'. Made 2 swab runs finding FL @ 200' above perf sub on both runs (1 hr between runs). Made estimated 1 bbl oil on each run, no gas. RD swabbing equipment. WO new donut. Landed 235 joints (7591.69') of 2-7/8", 6.5#, N-80, 8rd, EUE tubing to 7603.69', 2-7/8" API seating nipple (1.10') to 7604.79', 6' x 2-7/8" perforated sub to 7610.79' and 21' x 2-7/8" mud anchor with tapped bull plug on bottom to 7631.79', NU BOP and WH. RIH with 2' x 1-1/2" x 16' x 18' x 26' RHAC pump, 2' x 7/8" pony, 86 x 5/8" Grade 'D' rods and 102 x 3/4" Grade 'D' rods. Prep to run 7/8" rods, missing 3/4" x 7/8" couplings. Secured well and SDON.
- 3/13/03 SICP 0 psi. Started rig. RIH with 765 x 7/8" Grade 'D' rods. Spaced out with 8" pony. Installed polish rod and liner. Filled tubing with oil and tested - OK. Engine needs smaller sleeve. Prep to rig down. Cleaned up location. WO new sleeve and unit to be balanced. SDON.
- 3/14/03 Pumping unit repaired, well on pump. RDMOL.