DISTRICT II

OIL CONSERVATION DIVISION

APPROVAL PROCESS: dministrative ___ Hearing

811 South First St., Artesia, NM 88210-2835

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

EXISTING WELLBORE

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410-1693

APPLICATION FOR DOWNHOLE COMMINGLING

X YES NO

CROCKETT NO. 1 N-25-T26N-R12W SAN JUAN CRIBE Well No. Unit Lit Sec - Tup - Rige County Spacing Unit Lesse Types: (clock 1 or more) Spacing Unit Lesse Types: (clock 1 or more) CRID No. 018973 Property Code 23356 API NO. 30-045-29604 Federal X , State , cond-of-Fee	REDWOLF PRODUCTION, INC.]	P.O. BOX 5382	FARMING	TON, NM 87499
Uniform Secretory Report Code 23355 API NO 30-045-29604 Foderal X , State , Control For Report Of Code 1 and Property Code 23355 API NO 30-045-29604 Foderal X , State , Control For Report Of Code 1 and Property Code 23355 API NO 30-045-29604 Foderal X , State , Control For Report Of Code 1 and Property Code 2 and Property Code 3 and Property Co	Operator				
Special pilot Least Types: (check to more) The following finits are submitted in support of downloade comminging: 1. Pool Name and Pool Code Special Division Code of Pool Code Code Special Division Code of Code Code Special Division Code of Code Code Code Code Code Code Code Code	U				
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Pool Name and Pool Code Pool Name and Pool Code	OGRID NO. 018973 Property Code	23356	API NO. 30-045-29604	• •	
Pod Code 71629					
Pool Code 71629 71629 71629 71629 71629 71629 71629 71628 71629 71629 71629 71628	1. Pool Name and		Basin Fruitland Coal		WAW Pictured Cliffs
Prysection Cyeffoctions) 1. Type of Production (Old or Che) (Old or Che) 4. Matched of Production (Proving Artificial Lift) 5. Extracted Current Gas & Cit - Powing: Estimated Current All Cas Zones: Estimated Credit and Complete Current All Cas Zones: From Complete Current All Cas Zones: Estimated Credit and Complete Current All Cas Zones: All Cas Zones: All Cas Zones: All Cas Zones: Estimated Credit Rev Complete Current All Cas Zones:	Pool Code		71629		87190
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4. Method of Production (Chowing or Antificial Lift) 5. Bottombole Pressure ON Zones - Artificial Lift) Case Soli - Flowing Measured Current Gas & Oil - Flowing Measured Current All Clea Zones: Betimated Or Measured Original 450 EST. 6. Oil Grevity C APT) or Gas BTU Content 1027 1028 1028 1028 102	3. Type of Production		Gas	237	Gas
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Measured Current All Gas Zones: Estimated Or Measured Original 450 EST. 450 EST. 450 EST. 6. Oil Gravby (*API) or Gas BTU Content 1027 1027 1027 1027 1027 1027 1027 Producing or Subul-fo? Production Marginal? (yes or no) If Shut-fa, give date and oil/gas/ water rates of last production New F. For an analysis and production New F. For an analysis of production below, applicate and the required to attach production New F. For an analysis of the production Rame: I BWPD Date: Asset: I BWPD Date: Asset: I BWPD Suburity Formula: Formula: Formula: For the Content test (ventum to days) For the Content test For the Content	Oil Zones - Artificial Lift:	·	250 EST.	THE STATE OF	
Estimated Or Measured Original 450 EST. 1027 1027 1027 1027 7. Producing or Shut-In? Production Marginal? (yes or no) 1 IS I 1 SI Production Marginal? (yes or no) 1 IS Mut-In, give date and oil/gas/ water rates of last production 1 BWPD 2 Bases: 75 MCFD 2 Bases:	-		b. (Original)	E WELD IN SILVEN	b.
Gas BTU Content 7. Production Marginal? (yes or no) Production Marginal? (yes or no) YES If Shut-in, give date and oil/gas/ water rates of last production Raise: 75 MCFD Raise: 1 BWPD Date: 7720/00 Raise: 75 MCFD Raise: 1 BWPD			450 EST.	81 11 300	450 EST.
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If Shut-In, give date and oil/gas/ water rates of last production Paster 720/000 Paster 75 MCFD Paster 75 MCFD	Production Marginal? (yes or no)		YES		YES
Name: 75 MCFD Base: 75 MCFD Base: So MCFD 1 BWPD	-		Date: 7/20/00	Date:	Date: 6/20/00
Note: For new zones with no production bismory, applicate shall be required to attach production destinate and surporting gates - If Producting, give date and oil/gas/ vastor rates of recent test (written) or Jays) 8. Fixed Percentage Allocation Formula -% for each zone			Rates: 75 MCFD	Rates:	Rates: 50 MCFD
* If Producing, give date and oil/gas/ water rates of recent test (witum 90 days) 8. Fixed Percentage Allocation Formula -% for each zone Oil: Gas Oil: Ga	Note: For new zones with no production history, applicant shall be required to attach production		1 BWPD		1 BWPD
9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data. 10. Are all working, overriding, and royalty interests identical in all commingled zones? If not, have all working, overriding, and royalty interests been notified by certified mail? Have all offset operators been given written notice of the proposed downhole commingling? 11. Will cross-flow occur? YesX No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable Yes No (If No, attach explanation) 12. Are all produced fluids from all commingled zones compatible with each other? X Yes No 13. Will the value of production be decreased by commingling? YesX No (If Yes, attach explanation) 14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application X Yes No 15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S). 16. ATTACHMENTS: * C-102 for each zone to be commingled showing its spacing unit and acreage dedication. * Production curve for each zone for at least one year. (If not available, attach explanation.) * For zones with no production history, estimated production rates and supporting data. * Notification list of all offset operators. * Notification list of working, overriding, and royalty interests for uncommon interest cases. * Any additional statements, data, or documents required to support commingling. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	If Producing, give date and oil/gas/ water rates of recent test		+		
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SIGNATURE Dans J. Wolnerthal TITLE Vice President DATE 7/28/00	I hereby certify that the information abo	ove is true and	complete to the best of my	knowledge and belief.	
TYPE OR PRINT NAME DANA L. DELVENTHAL TELEPHONE NO. (505) 326-4125			^	_	E 7/28/00
	TYPE OR PRINT NAME DA	NA L. DELV	ENTHAL	TELEPHONE NO. (50	5) 326-4125

nergy, Minerals & Natural Resources Departm.

Revised February 21, 196 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artosia, N.M. 58211-0710

DISTRICT III 1000 Rio Brance Rd., Arteo, N.M. 87410

PO Box 2088, Santa Fe, NM 87504-2008

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPOR

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