UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

a.	Type of Work DRILL	· · · · · · · · · · · · · · · · · · ·	5. Lease Number Ph 12: 16
	DRILL	48 18 10 30	Unit Reporting Number
b.	Type of Well	Sep 3	6. If Indian, All. or Tribe MV-8910010510
•	GAS	\$ 900g	DK-891001051B
	Operator BURLINGTON		7. Unit Agreement Name
	RESOURCES	Oil & Gas Company	San Juan 28-6 Unit
ī.	Address & Phone No. of Op	erator	8. Farm or Lease Name
	PO Box 4289, Farmi	Ington, NM 87499	San Juan 28-6 Unit
			9. Well Number
	(505) 326-9700	•	213N
-	Location of Well		10. Field, Pool, Wildcat
	1575'FNL, 620'FEL		Basin DK/Blanco MV
,			44 Soc Tun Bee Mer (Allania)
ati	tude 36° 37.2431'N T.	ongitude 107° 30.0537'W	11. Sec., Twn, Rge, Mer. (NMPM) 2 Sec 31, T-28-N, R-6-W
Jacı		ingitude 107 50.0557 ii	API # 30-045 27789
14.	Distance in Miles from Near		12. County 13. State
	34 Miles to Blanco E	Post Office	Rio Arriba 🗸 🛮 NM
15.		cation to Nearest Property or Lease	
	620 ′		Line
16.	620' Acres in Lease Distance from Proposed Lo	cation to Nearest Property or Lease	17. Acres Assigned to Well
18.	Acres in Lease Distance from Proposed Lo 583' to San Juan 28-	cation to Nearest Property or Lease	17. Acres Assigned to Well 326.29 F
8.	Acres in Lease Distance from Proposed Lo 583' to San Juan 28- Proposed Depth	cation to Nearest Property or Lease	17. Acres Assigned to Well 326.29 or Applied for on this Lease 20. Rotary or Cable Tools
16.	Acres in Lease Distance from Proposed Lo 583' to San Juan 28-	cation to Nearest Property or Lease	17. Acres Assigned to Well 326.29 F
16. 18.	Acres in Lease Distance from Proposed Lo 583' to San Juan 28- Proposed Depth	cation to Nearest Property or Lease cation to Nearest Well, Drlg, Compl, 6 Unit #213	17. Acres Assigned to Well 326.29 or Applied for on this Lease 20. Rotary or Cable Tools
15. 16. 18. 19. 21.	Acres in Lease Distance from Proposed Lo 583' to San Juan 28- Proposed Depth 7661' Elevations (DF, FT, GR, Etc.	cation to Nearest Property or Lease cation to Nearest Well, Drlg, Compl, 6 Unit #213	17. Acres Assigned to Well 326.29 or Applied for on this Lease 20. Rotary or Cable Tools Rotary
18. 19.	Distance from Proposed Lo 583' to San Juan 28- Proposed Depth 7661' Elevations (DF, FT, GR, Etc. 6455' GR Proposed Casing and Ceme	cation to Nearest Property or Lease cation to Nearest Well, Drlg, Compl, 6 Unit #213	17. Acres Assigned to Well 326.29 or Applied for on this Lease 20. Rotary or Cable Tools Rotary
16. 18. 19. 21.	Distance from Proposed Lo 583' to San Juan 28- Proposed Depth 7661' Elevations (DF, FT, GR, Etc. 6455' GR Proposed Casing and Ceme See Operations Pla	cation to Nearest Property or Lease cation to Nearest Well, Drlg, Compl, 6 Unit #213	17. Acres Assigned to Well 326.29 or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
8. 9.	Distance from Proposed Lo 583' to San Juan 28- Proposed Depth 7661' Elevations (DF, FT, GR, Etc. 6455' GR Proposed Casing and Ceme See Operations Pla	cation to Nearest Property or Lease cation to Nearest Well, Drlg, Compl, 6 Unit #213	17. Acres Assigned to Well 326.29 or Applied for on this Lease 20. Rotary or Cable Tools Rotary
16. 18. 19. 21.	Distance from Proposed Lo 583' to San Juan 28- Proposed Depth 7661' Elevations (DF, FT, GR, Etc. 6455' GR Proposed Casing and Ceme See Operations Pla	cation to Nearest Property or Lease cation to Nearest Well, Drlg, Compl, 6 Unit #213 Inting Program In attached MCLS Bond	17. Acres Assigned to Well 326.29 or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
16. 18. 19. 21. 23.	Distance from Proposed Lo 583' to San Juan 28- Proposed Depth 7661' Elevations (DF, FT, GR, Etc. 6455' GR Proposed Casing and Ceme See Operations Pla Authorized by: Regulato	cation to Nearest Property or Lease cation to Nearest Well, Drlg, Compl, 6 Unit #213 enting Program In attached ry/Compliance Assistant	17. Acres Assigned to Well 326.29 (-) or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start
8. 9. 11. 33.	Distance from Proposed Lo 583' to San Juan 28- Proposed Depth 7661' Elevations (DF, FT, GR, Etc. 6455' GR Proposed Casing and Ceme See Operations Pla	cation to Nearest Property or Lease cation to Nearest Well, Drlg, Compl, 6 Unit #213 Inting Program In attached MCLS Bond	17. Acres Assigned to Well 326.29 (-) or Applied for on this Lease 20. Rotary or Cable Tools Rotary 22. Approx. Date Work will Start

Threatened and Endangered Species Report Attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

811 South First, Artesta, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

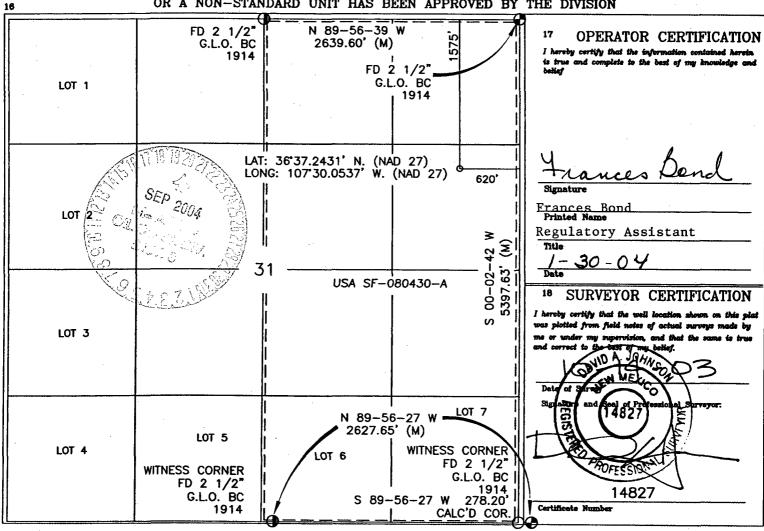
WELL LOCATION AND ACREAGE DEDICATION PLAT

"BEE ECCATION AND ACREAGE DEDICATION I DAI						
	*Pool Code *Pool Name		mber 789			
•	Basin Dakota/Blanco Mesaverde	71599/72319	7787	30-039 27		
Well Number 213N Blevation	*Property Name SAN JUAN 28-6 UNIT					
				7462		
	rator Name	*Operator Name				
6455'	OIL AND GAS COMPANY LP	BURLINGTON RESOURCES		14538		

10 Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 28-N 6-W 31 1575' **NORTH** 620' **EAST** RIO ARRIBA Н

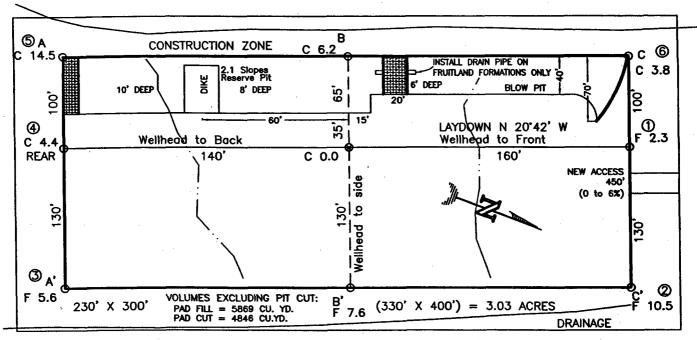
11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County Dedicated Acres ¹⁹ Joint or Infill 14 Consolidation Code 15 Order No. MV W/326:29 DK E/326.29

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

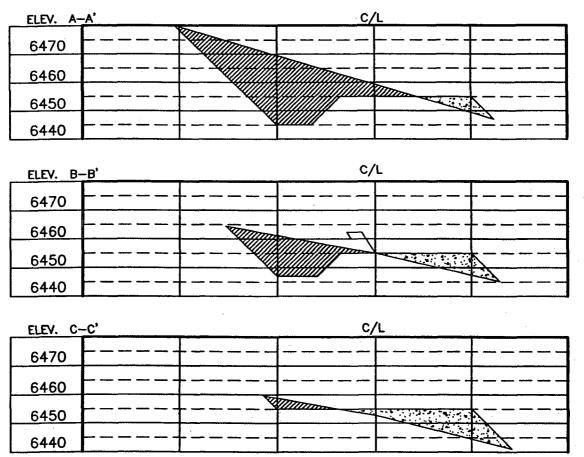


Office •	State of	New Me	exico		Form C-103
District I	Energy, Minerals	and Natu	ral Resources		March 4, 2004
• 1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	VATION	DIVISION	30-039-	
District III	1220 South	h St. Fran	ncis Dr.	5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	,	e, NM 87		STATE	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa I V	C, 141 41 0 /	303	6. State Oil & G NMSF-08	
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"		PEN OR PLU	JG BACK TO A	7. Lease Name of San Juan 28-	or Unit Agreement Name 6 Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	Other			8. Well Number 213N	
2. Name of Operator	Other			9. OGRID Numb	ner .
Burlington Resources Oil & Gas Con	mpany LP			14538)C1
3. Address of Operator				10. Pool name or	Wildcat
3401 E. 30 th Street, Farmington, NM	87402			1	averde/Basin Dakota
4. Well Location					
Unit Letter H : Section 31	Township 28N 11. Elevation (Show wh	Ran	ige 6W	NMPM Rio	the <u>East</u> line Arriba County, NM
Pit or Below-grade Tank Application (For	oit or below-grade tank closi	ures, a form	C-144 must be attach	ed)	
Pit Location: UL H Sect 31 Twp_	28N Rng 6W Pit ty	pe New	Depth to Ground	water >100' Dist	ance from nearest fresh water
well >1000' Distance from nearest s	urface water >1000' Below	-grade Tank	Location UL	Sect Twp	Rng ;
feet from theline and					······································
neet from thenne and _					
			•		
12. Check AJ NOTICE OF INT PERFORM REMEDIAL WORK			SUE REMEDIAL WO	BSEQUENT RE	PORT OF: ALTERING CASING
NOTICE OF INT	ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE	-	SUE REMEDIAL WOI COMMENCE DE CASING TEST A	BSEQUENT RE	PORT OF:
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	ENTION TO: PLUG AND ABANDON CHANGE PLANS		SUE REMEDIAL WOI COMMENCE DE CASING TEST A CEMENT JOB	BSEQUENT RE	PORT OF: ALTERING CASING PLUG AND ABANDONMENT
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BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 28-6 UNIT No. 213N, 1575 FNL 620 FEL SECTION 31, T-28-N, R-6-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO GROUND ELEVATION: 6455, DATE: SEPTEMBER 22, 2003



RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). BLOW PIT: OVERFLOW PIPE HALFWAY BETWEEN TOP AND BOTTOM AND TO EXTEND OVER PLASTIC LINER AND INTO BLOW PIT.



NOTE: CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

DRAWN BY: A.G. ROW#: BR476

CADFILE: BR476CF8

DATE: 10/10/03

Daggett Enterprises, Inc.
Surveying and Oil Field Services
P. O. Box 15068 Farmington, NM 87401
hone (505) 326-1772 Fox (505) 326-6019

OPERATIONS PLAN

Well Name: San Juan 28-6 Unit #213N

Location: 1575'FNL, 620'FEL, Sec 31, T-28-N, R-6-W

Rio Arriba County, NM

Latitude 36° 37.2431'N Longitude 107° 30.0537'W

Formation: Blanco Mesaverde/Basin Dakota

Total Depth: 7661'

Logging Program:

Refer to Master Unit Plan

Mud Program: See 28-6 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth Interval	Csg.Size	Wt.	Grade	Cement
12 1/4"	0' - 300'	9 5/8"	32.3#	₩C-50	282 cu.ft.
8 3/4"	0' - 3417'	7"	20.0#	J-55	755 cu.ft.
6 1/4"	0 ' - 7661 '	4 1/2"	10.5#	J-55	578 cu.ft.

Tubing Program: See 28-6 Unit Master Operations Plan

- The Mesaverde and Dakota formations will be completed and commingled.
- The West half of Section 31 is dedicated to the Mesaverde and the East half of Section 31 is dedicated to the Dakota formations in this well.

• Gas is dedicated.

Lean Congan Drilling Engineer

February 4, 2004