Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

BOREAU OF EARLY MAINTOEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

-	Lease Serial No.
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	NMSF078390

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SUBMIT IN TRIF	PLICATE - Other instruc	tions on reve	rse side.		7. If Unit or CA/Agreem	ent, Name and/or No.		
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth			8. Well Name and No. JONES A LS 6					
Name of Operator     BP AMERICA PRODUCTION	MARY CORLE E-Mail: corleym			9. API Well No. 30-045-07462-00	-S1			
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. Ph: 281.366 Fx: 281.366.		e)	10. Field and Pool, or Exploratory BLANCO MESAVERDE				
4. Location of Well (Footage, Sec., T.	., R., M., or Survey Description	i)	****		11. County or Parish, and State			
Sec 14 T28N R8W SENE 155 36.66434 N Lat, 107.64385 W				SAN JUAN COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA		
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION				
- Notice of Intent	□ Acidize	□ Deep	en	Product	tion (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	Alter Casing	Fract	ure Treat	☐ Reclam	ation	☐ Well Integrity		
Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	olete	Other Workover Operations		
☐ Final Abandonment Notice	Change Plans	_	and Abandon	☐ Tempor	arily Abandon	Workover Operations		
_	Convert to Injection	□ Plug		□ Water I				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  04/10/2003 MIRUSU. Blow down well. NDWH. NU BOPs. Pressure test BOPs to 500 psi. TOH w/2-3/8" production TBG. TIH w/bit & scraper for 5-1/2" CSG to 5175'. Work CSG scraper across Mesaverde perforations & Menefee interval. TOH.RU & ran CCL & GR log. TIH w/CIBP & set @ 5090'. RU & perforate Menefee formation w/2JSPF, .40 inch diameter, 16 shots/ 32 holes: 4776', 4780', 4828', 4838', 4838', 4838', 4838', 4880', 4910', 4952', 5008', 5012', 5020', 5052', 5073', 5075'. TIH & set PKR @ 4719'. RU & frac w/84,000# 16/30 Brady Sand, 70 Quality Foam & N2. RU & flowback frac thru 1/4" choke for 24 hrs. Upsized to 1/2" choke & flowed backn 24 hrs. Killed well & unseat PKR & TOH. TIH & tag fill @ 4995'. C/O to CIBP @ 5090'. DO CIBP. Circ hole clean. TIH & tag fill @ 5190'. C/O to PBTD @ 5258'. Blow well dry at PBTD. TIh w/2-3/8' production TBG & land @ 5120'. Pull plug & set tubing stop for plunger. ND BOPs. NUWH. Test well for air. 04/18/2003 RDMOSU. Returned well to production.								
Com	# Electronic Submission For BP AMERICA nmitted to AFMSS for proc	A PRODUCTION	l ĆO, sent to ti hew Halbert on	ne Farmingtor 05/08/2003 (0	n 93MXH0158SE)			
Name (Printed/Typed) MARY CO	PRLEY		Title AUTH	ORIZED REF	PRESENTATIVE			
Signature (Electronic S	Submission)		Date 05/01/	2003				
	THIS SPACE FO	OR FEDERA	. OR STATE	OFFICE U	SE			
Approved By ACCEPT		MATTHE <sub>Title</sub> PETROL	W HALBERT EUM ENGINI		Date 05/08/2003			
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Farmin							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a	a crime for any pe	rson knowingly a	nd willfully to m	nake to any department or a	gency of the United		