Form 3160-5 (August 1999)

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Se	
6	If Indian	Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

SUNDRY	6. If Indian, Allottee or Tribe Name									
Do not use thi abandoned we										
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.									
Type of Well     Oil Well	er: COAL BED METHANE			8. Well Name and No. SAN JUAN 32-7 UNIT 208A						
Name of Operator     CONOCOPHILLIPS COMPAN		PATSY CLUGE-Mail: plclugs			9. API Well No. 30-045-31372-00-X1					
3a. Address PO BOX 2197 WL3 4066 HOUSTON, TX 77252	3b. Phone No Ph: 505.59 Fx: 505-599			10. Field and Pool, or Exploratory BASIN FRUITLAND COAL						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, and State						
Sec 34 T32N R7W NESE 142 36.93417 N Lat, 107.56500 W				SAN JUAN COUNTY, NM						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION			TYPE OF ACTION							
■ Notice of Intent	☐ Acidize	☑ Dee	Deepen		ion (Start/Resume)	■ Water Shut-Off				
	☐ Alter Casing	☐ Fracture Treat		□ Reclam	ation	■ Well Integrity				
☐ Subsequent Report	Casing Repair	□ New	Construction	☐ Recomp	olete	☐ Other				
☐ Final Abandonment Notice	Change Plans	Plug	□ Plug and Abandon		porarily Abandon					
	□ Convert to Injection	🗖 Plug	☐ Plug Back		ter Disposal					
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  ConocoPhillips proposed to deepen the subject well to allow for sump/rathole in non-producing Pictured Cliffs formation.  Plans are to have a mudlogger on site to verify that PC gas isn't encounterd and mud logs will be run and faxed to BLM for their verification. The maximum depth we would deepen is to 3670'. If PC gas is encountered in the process, we will plug back to the base of the coal interval.										
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #2	20712 vorific	hu the DI M Well	Ind 4!	04					
0	For CONOCOPH	ILLIPS COMP	ANY. sent to the	Farmington	•					
Name (Printed/Typed) PATSY CL	mitted to AFMSS for proce		-	•						
Tambel Typedy TATOT CE	-00310N		Tide AUTHO	RIZED REP	RESENTATIVE					
Signature (Electronic S	ubmission)		Date 05/02/20	003						
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE					
Approved By DENIED			CHIP HAR TitleGEOLOGIS			Date 05/05/2003				
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	not warrant or subject lease	Office Farmington								
Citle 18 U.S.C. Section 1001 and Title 43 I States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c tatements or representations as t	rime for any pe o any matter wi	son knowingly and		ike to any department or a	gency of the United				

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