

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Reformatted July 20, 2001

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Calpine Natural Gas Co. 1200 17 th Street, Suite 770 Denver, Colorado 80202		² OGRID Number 194807
		³ Reason for Filing Code/ Effective Date RC - 3/12/03
⁴ API Number 30 - 045-25506	⁵ Pool Name Basin Fruitland Coal Gas and Water Oil ESP PC	⁶ Pool Code 71629 and 78450
⁷ Property Code 30454	⁸ Property Name Morton	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. H	Section 23	Township 30N	Range 14W	Lot.Idn	Feet from the 1750'	North/South Line North	Feet from the 1030'	East/West line East	County San Juan
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 151618 007057	¹⁹ Transporter Name and Address El Paso Field Services. PO Box 4990 Farmington, NM 87499	²⁰ POD	²¹ O/G G	²² POD ULSTR Location and Description H, Sec 23-30N-14W
	Giant Ref.			

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description H, Sec 23-30N-14W
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V. Well Completion Data 1-3-03

²⁵ Spud Date 2/20/83	²⁶ Ready Date 3/12/03	²⁷ TD 6385'	²⁸ PBTD 2256	²⁹ Perforations 1426-1546 27	³⁰ DHC, MC DHC 1004
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 8 5/8" 24 #/ft.	³³ Depth Set 221'	³⁴ Sacks Cement 123 cu. ft. of Class B.		
³¹ Hole Size 7 7/8"	³² Casing & Tubing Size 4 1/2" 11.5 #/ft.	³³ Depth Set 6335' 6384	³⁴ Sacks Cement 490 Cu. Ft. 50-50 Poz Mix plus 1715 Cu. Ft. Class B		
	³² Casing & Tubing Size 2 3/8"	³³ Depth Set 1595' 1607	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil 3/12/03	³⁶ Gas Delivery Date 3/12/03	³⁷ Test Date 3/12/03	³⁸ Test Length 24	³⁹ Tbg. Pressure 320 SICP	⁴⁰ Csg. Pressure 320 SICP
⁴¹ Choke Size .625"	⁴² Oil 0	⁴³ Water 80	⁴⁴ Gas 96	⁴⁵ AOF	⁴⁶ Test Method P
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Hugo Cartaya</i>			OIL CONSERVATION DIVISION		
Printed name: Hugo Cartaya			Approved by: <i>Charlie Kerr</i>		
Title: Rocky Mountain Production Manager			Title: DEPUTY OIL & GAS INSPECTOR, DIST. #1		
Date: 4/30/03			Approval Date: MAY - 2 2003		
Phone: 720-946-1302					